

GULF ENERGY CORPORATION

State of Utah
Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

November 4, 1983

Re: Filing Application for Permit to Drill
Gulf Energy Corp.
Pariette Draw #28-44
Township 4 South, Range 1 East
Section 28: SE $\frac{1}{4}$ SE $\frac{1}{4}$
620' FSL & 593' FEL
Uintah County, Utah


Gentlemen:

Enclosed are three copies each of Form OGC-1a, the Location and Elevation Plat, the Ten-Point Compliance Program, and the Blowout Preventer Diagram for the above referenced well location.

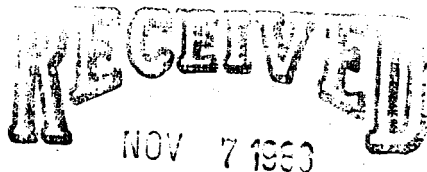
As we have a November 21, 1983 spud date to meet to hold this lease, immediate verbal approval would be appreciated.

Please return the approved copies to the undersigned at our Denver address below.

Very truly yours,


Michael S. Giglio

MSG:mw
Enclosures



DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Gulf Energy Corporation

3. Address of Operator Bldg. 2, Suite 360

6825 E. Tennessee Ave., Denver, CO 80224

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

593' FEL & 620' FSL (SE SE)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Location is 22⁺ miles southeast of Myton, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

448.95

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

6400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4887' GR

22. Approx. date work will start*

11/15/83

23. PROPOSED CASING AND CEMENTING PROGRAM

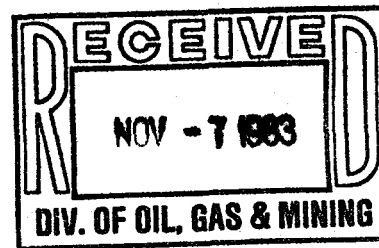
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 $\frac{1}{4}$ "	8-5/8" New	24# K-55 ST&C	300'	225' sx Class "G" + 2% CaCl
7-7/8"	5 $\frac{1}{2}$ " New	14# & 15 $\frac{1}{2}$ # J-55	6400'	300 sx Lite cement + 700 sx
		ST&C		Class "G" + additives.

1. Drill 12 $\frac{1}{4}$ " hole and set 8-5/8" surface casing to 300' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7-7/8" hole to 6400'.
3. Run tests if warranted and run 5 $\frac{1}{2}$ " casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

LEASE DESCRIPTION: T4S, R1E, U.S.M.

Section 28: S $\frac{1}{2}$

Section 33: Lots 1,2,3,4



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title Vice President - Land

Date 11/4/83

(This space for Federal or State office use)

Permit No.

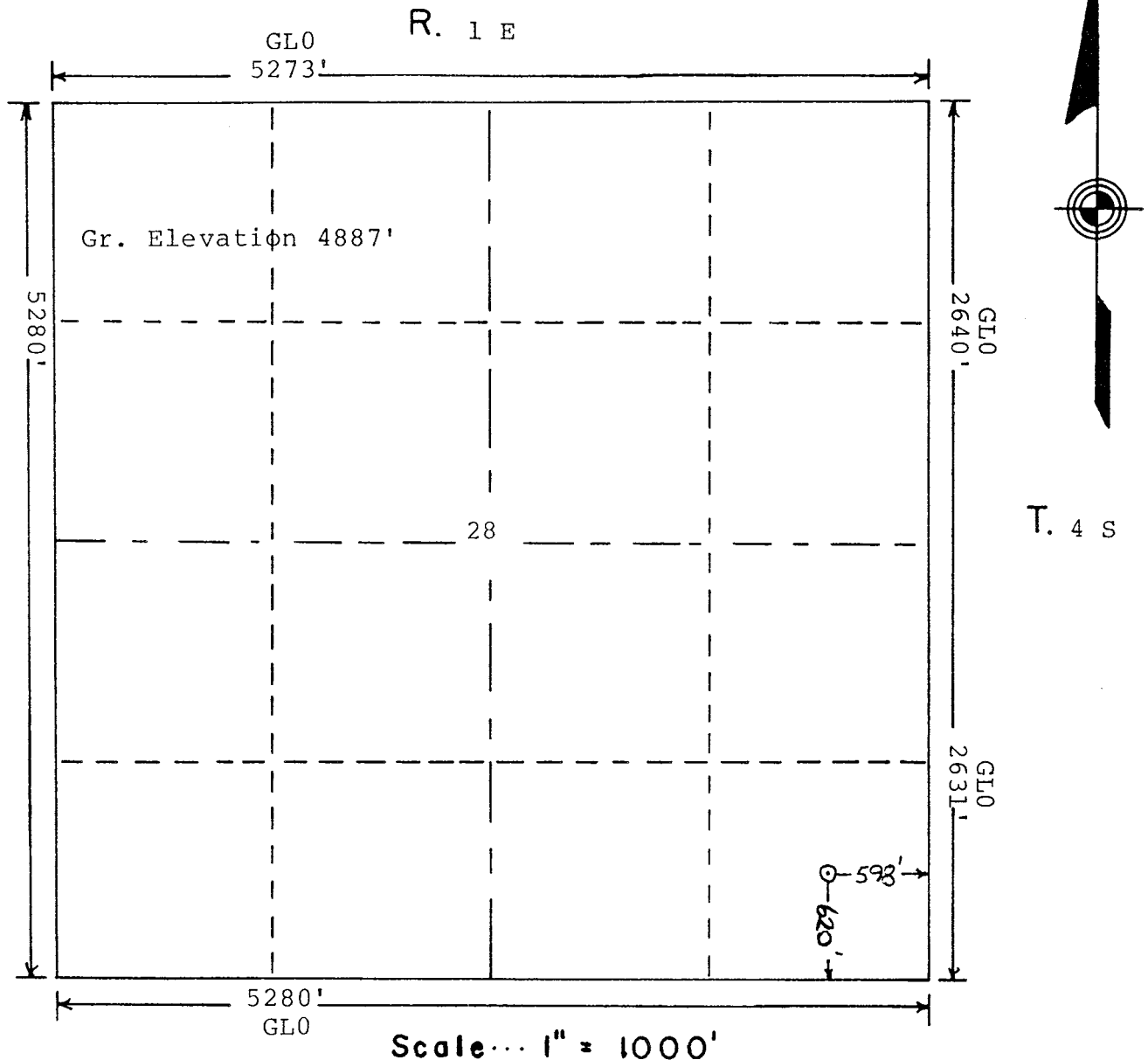
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



Powers Elevation of Denver, Colorado
has in accordance with a request from Kary Kaltenbacher
for Gulf Energy Corp.
determined the location of Pariette Draw 28-44
to be 620fsl, 598fel Section 28 Township 4 S
Range 1 E of the Uintah Special Meridian
Uintah County, Utah

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of
Pariette Draw 28-44

Date: 11-3-83

T. Nelson
Licensed Land Surveyor No. 2711
State of Utah

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM

OF NTL-6 APPROVAL OF OPERATIONS

Gulf Energy Corporation
Pariette Draw #28-44
SE SE Section 28 - T4S - R1E
Uintah County, Utah

1. The Geologic Surface Formation

The surface formation is the Uintah (tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1800'
Wasatch Tongue	6200'

Total Depth	6400'
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3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated.

Green River	3600'-6200'	Oil
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4. The Proposed Casing Program

<u>Hole Size</u>	<u>Interval</u>	<u>Section LENGTH</u>	<u>Size (OD)</u>	<u>Weight, Grade & Joint</u>	<u>New Or Used</u>
12 $\frac{1}{4}$ "	0-300'	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	0-6200'	6400'	5 $\frac{1}{2}$ "	14# & 15 $\frac{1}{2}$ # J-55 ST&C	New

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl₂.

Production Casing: 300 sacks Lite cement and 700 sacks Class "G" with additives.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>Depth</u>	<u>Type</u>	<u>#/gal.</u>	<u>Viscosity</u> <u>sec./qt.</u>	<u>Fluid</u> <u>Loss cc</u>	<u>Ph</u> <u>--</u>
0-6000'	fresh water w/gel sweeps	8.4-8.6	28-30	N/C	--
6000'-6200'	LSND	8.6-8.8	35-40	10-15	9.0

7. The Auxiliary Equipment to be Used

- a. An upper and lower kelly cock will be kept in the string.
- b. A float will be used at the bit.
- c. A mud logging unit and gas detecting device will be monitoring the system.
- d. A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- a. No Drill Stem Tests will be run.
- b. The logging program will consist of the following:

Dual Induction-SFL	300' - T.D.
Formation Density Log-CNL	300' - T.D.
- c. No coring is anticipated.
- d. Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

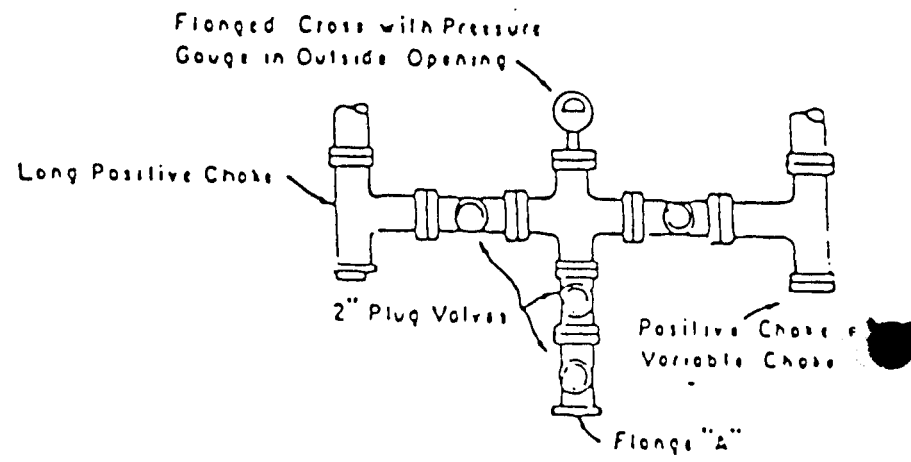
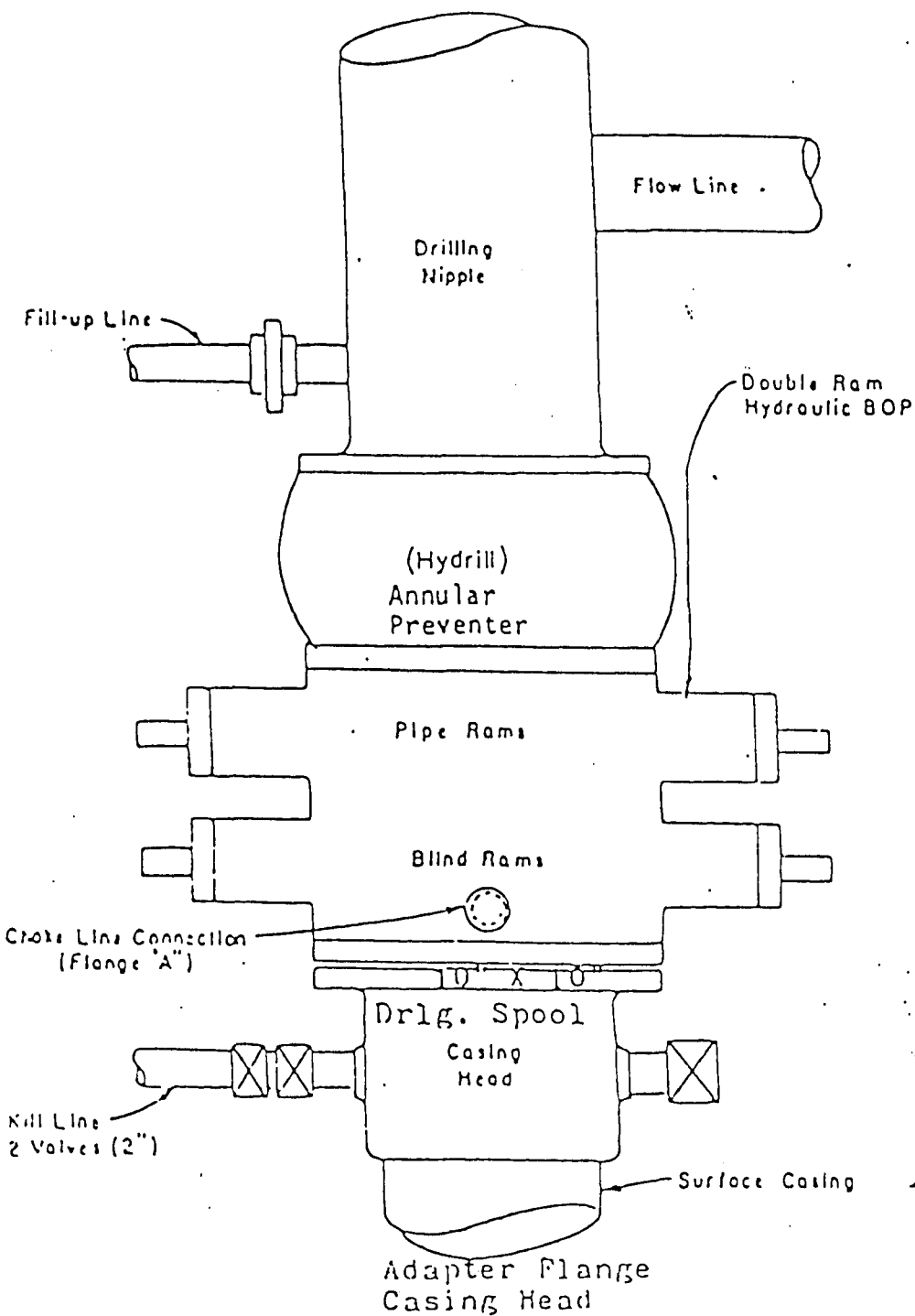
9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 2500 psi + or -.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for November 15, 1983, or as soon as possible after examination and approval of drilling requirements. Operations will cover 10 days for drilling and 14 days for completion.



PLAN VIEW-CHOKE MANIFOLD

EXHIBIT "C"
BLOWOUT PREVENTER
DIAGRAM

OPERATOR GULF ENERGY CORP

DATE 11-7-83

WELL NAME PARIETTE DRAW 28-44

SEC SESE 28 T 45 R 1E COUNTY UINTAH

43-047-31408

API NUMBER

FEE

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-7-83

BY: [Signature]

✓
CHIEF PETROLEUM ENGINEER REVIEW:

11/8/83 ✓

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☐ c-3-a _____ CAUSE NO. & DATE

☒ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

- ☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
- ☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION
- ☒ VERIFY ADEQUATE AND PROPER BONDING *FEE BLANKET*
- ☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
- ☐ APPLY SPACING CONSIDERATION
- ☐ ORDER NO
- ☐ UNIT NO
- ☒ c-3-b
- ☐ c-3-c
- ☒ CHECK DISTANCE TO NEAREST WELL.
- ☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
- ☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
- ☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.
- ☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

BY: _____
DATE: _____
OIL, GAS AND MINING
OF UTAH DIVISION OF
APPROVED BY THE STATE

November 7, 1983

Gulf Energy Corporation
6825 E. Tennessee Ave.
Bldg. 2, Suite 360
Denver, Colorado 80224

RE: Well No. Pariette Braw 28-44
SESE Sec. 28, T. 4S, R. 1E
620' FSL, 593' FEL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

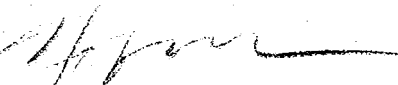
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31408.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Encl.

GULF ENERGY CORPORATION

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DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

November 15, 1983

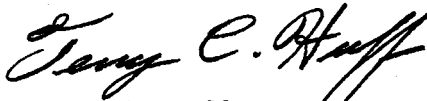
Re: Pariette Draw #28-44
500' FEL & 620' FSL
Township 4 South, Range 1 East
Section 28
API #43-047-31408

Gentlemen:

Enclosed are three copies of a revised Form OGC-1a, concerning drilling of the above referenced well.

It became necessary to move surface location on this well from 593' FEL & 620' FSL to 500' FEL & 620' FSL, due to unexpected surface problems found prior to building the well location. This problem had previously been discussed between your Mr. Firth and our Mr. Giglio.

Very truly yours,
Gulf Energy Corporation



Terry C. Huff
Petroleum Consultant

TCH:mw
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
 (Other instructions on
 reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☒ Location ChangeSingle Zone ☒Multiple Zone ☐

2. Name of Operator

Gulf Energy Corporation

3. Address of Operator

Bldg. 2, Suite 360

6825 E. Tennessee Ave., Denver, CO 80224

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

500' FEL & 620' FSL (SE SE) *

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Location is 22 ⁺ miles southeast of Myton, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

448.95

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft. ---

19. Proposed depth

6400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4887' GR

22. Approx. date work will start*

Nov. 22, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

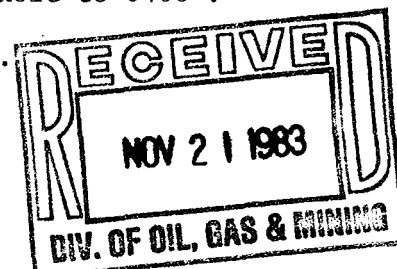
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8-5/8"	24# K-55 ST&C	300'	225 sx Class G + 2% CaCl
7-7/8"	5 1/2"	14# & 15 1/2# J-55	6400'	300 sx Lite cmt. + 700 sx Class G + additives

1. Drill 12 1/4" hole and set 8-5/8" surface casing to 300' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7-7/8" hole to 6400'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

LEASE DESCRIPTION: T4S, R1E, U.S.M.

Section 28: S 1/2

Section 33: Lots 1,2,3,4



* Revised Location - Due to unexpected problems at original location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title: Petroleum Consultant

Date

11/15/83

(This space for Federal or State office use)

Permit No.

Approval Date

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

Approved by

Title

Conditions of approval, if any:

DATE:

BY:

PARIETTE DRAW #28-44

12/8/83: RU RT. Plan on spudding by noon Friday.

PARIETTE DRAW #28-44

12/9/83: TWT Rig #59. Derrick raised, will spud this afternoon.

PARIETTE DRAW #28-44

12/10/83: PTD 305'. Present Operation: PU 6' DC. Cum Cost: \$31,908, DC: \$200.

12/11/83: PTD 820'. Drilling 7-7/8" hole w/water. Made 515'.
Surveys: 1/2° @ 305', 3/4° @ 575'. Cum Cost: \$36,943,
DC: \$4,838.

12/12/83: PTD 1910'. Drilling 7-7/8" hole w/ water. Made 1090'
in past 24 hrs. Cum Cost: \$46,753, DC: \$9,810.

PARIETTE DRAW #28-44

12/13/83: PTD 2900'. Drlg 7-7/8" hole w/ water. Made 990' in 24
hrs. Cum Cost: \$55,663, DC: \$8,910.

PARIETTE DRAW #28-44

12/14/83: PTD 3757'. Drlg 7-7/8" hole w/ water. Made 857' in past
24 hrs. Lithology: Sandstone - transp, Fgr, Ang-subang,
mod-well sorted. Show: 3638-3646'. Sandstone, tr. brn.
oil, faint fluor. w/ slow strong cut. BG 192-210 units.
Chrom: C₁ 170, C₂ 30, C₃ 20, C₄ 2. Cum Cost: \$63,376,
DC: \$7,713.

PARIETTE DRAW #28-44

12/15/83: PTD 4515'. Drlg 7-7/8" hole w/ water. Made 758' in
24 hrs. Surveys: 1-3/4° @ 3668', 2 1/4° @ 3935', 2° @ 4309'.
Lithology: Grey shale, f-hd, massive, intrb. w/ slst;
lt-gy, hd, sli. calc and sst; transp-wh, vf-fgr, ang-sub.
ang, well sortd, tight. Show #2: Sst, 4405-4410, patchy
brn oil stain, f. fluor, w/ slow strong cut. Chrom: C₁ 260,
C₂ 26, C₃ 18, C₄ 4. BG 240 units. Cum Cost: \$70,360,
DC: \$7,020.

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DIVISION OF
OIL, GAS & MINING

PARIETTE DRAW #28-44

12/16/83: PTD 5242'. Drilling 7-7/8" hole w/ water. Made 727' in past 24 hrs. Good shows. Surveys: 2° @ 4555', 2° @ 4955'. Cum Cost: \$78,500, DC: \$8,143. Lithology: Sandstone, transl, rf-fgr, poorly sorted, ang-subang, friable, occ. unconsolidated.

Show #3: Sandstone: 4935-4943'. Tr. brn oil stain, f. yel. fluor, w/ slo strmg cut. Tr oil to shaker. BG 240 u, 70 u kick, 310 u total. Chrom: C₁ 255, C₂ 22, C₃ 14, C₄ 4.

Show #4: Sandstone: 4993-5004'. Abnt lt. brn oil stain, brt. yel fluor w/ fast strmg cut. BG 176 u, 128 u kick, 304 u total. Chrom: C₁ 244, C₂ 26, C₃ 18, C₄ 5.

Show #5: Sandstone: 5018-5030'. Tr. lt brn oil stain, f. yel fluor w/ slo strmg cut. BG 250 u, 60 u kick, 310 u total. Chrom: C₁ 250, C₂ 24, C₃ 12, C₄ 5.

Show #6: Sandstone: 5043-5054'. A/A BG 192 u, 48 u kick, 240 total. Chrom: C₁ 220, C₂ 16, C₃ 10, C₄ 5.

Show #7: Sandstone: 5095-5118. A/A w/ brt yel fluor and fast strmg cut, oil over shakers. BG 184 u, 48 u kick, 232 u total. Chrom: C₁ 180, C₂ 24, C₃ 16, C₄ 6.

Show #8: Sandstone: 5138-5052'. Abnt oil stain, bright yel fluor, fast strmg cut oil "flowing" over shakers. BG 176 u, 160 u kick, 336 u total. Chrom: C₁ 230, C₂ 52, C₃ 30, C₄ 12.

Show #9: Sandstone: 5204-5210'. Tr lt. brn oil stain, brt yel fluor w/ fast strmg cut, oil to shaker BG 170 u, 112 u kick, 282 u total. Chrom: C₁ 218, C₂ 40, C₃ 20, C₄ 6.

PARIETTE DRAW #28-44

12/17/83: PTD- 5431-drilling 7 7/8' hole with water 1 3/4°- 5290'- Made trip for new bit. Cum. Cost \$80,401. Daily cost \$1901. Lithology: Shale: gy-dk gy, f-hd, slty, mic, sli-non-calc. Shows: #10 Ss 5417-5422. #11 Ss 5460-5488.

12/18/83: PTD-6105' Drilling 7 7/8' hole. Mudding up made 674" last 24 hrs. 3°-5665', 2 1/4°-5757', 2 1/2°-5912'. Lithology: Shale: Lt-gy, f-hd, mic, sli-calc.

Show #12: Ss 5734-5744

Show #13: Ss 5816-5822

Show #14: Ss 6122-6137

Cum \$86670. Daily \$6269.

12/19/83: TD6400'-Reached TD 7:30 PM Dec 18, 1983 Made 295' past 24 hrs. Raw Dual Induction & Density Newtron logs. Schlumberger broken down-WO new trench Cum Cost \$91,270. Daily \$4600.

PARIETTE DRAW #28-44

12/20/83: TD 6450'. Completed log well. Drilling additional 50' for rat hole & circ 2 hrs. Layed down drill pipe now laying down drill colors in preparation of running 5½' casing. Cum cost \$123,770 Daily \$32,500.

PARIETTE DRAW #28-44

12/21/83: PBTB 6446' ran total 6465.19' 5½" casing w/ baker guide shoe differential float collar & 15 centralizers incrementally spaced over pay zones. 5½" casing string consisted of 3210.55' (78 joints 5½" 17lb J55LT&C) (followed by 3169.63') (77 joints 5½" 15.5 lbs J55LT&C followed by 82.41') (2 joints 4½" 17lb J55LT&C) landed casing at 6446 RKB. Cemented casing as follows: 15 bbls. 2% KCL water-pump pressure 500 psi, 12 bbls mud sweep pump pressure 500 psi, 367 sacks lite cmt 12.7 ppg, 462 sacks G cmt, 15.9 ppg, pump pressure 700 psi. Displaced cement w/150.8 bbls pump pressure 500 psi increasing to 1500 psi. plug bid not bump over displaced 1 bbl release pressure flowed hold released rig 12:00 midnight Cum cost \$174,586 Daily \$50,816. Waiting on completion unit.

PARIETTE DRAW #28-44

12/22/83: PBTB 6446' WO completion rig Cum cost \$174,586 Daily cost \$0.

PARIETTE DRAW #28-44

12/23/83: PBTB 6446' WO completion unit. Cum cost \$174,586 Daily \$0

12/24/83: PARIETTE DRAW #28-44

PBTB 6446- wo completion unit, Cum: 174,800
Dailey - 0

12/25/83: PARIETTE DRAW #28-44

PBTB 6446', wo completion unit
Cum cost 174,800 Daily 0

12/27/83: PARIETTE DRAW#28-44

PBTB 6446' - wo camp unit
cum cost 174,800 daily 0

PARIETTE DRAW #28-44

12/28/83: PBTB 6446'. WO completion unit. Cum Cost: \$174,800, DC: 0.

12/29/83: PBTB 6446'. Preparing to MI completion unit. Cum Cost: \$174,800, DC: 0.

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DIVISION OF
OIL, GAS & MINING

PARIETTE DRAW #28-44 - PBTD 6446'.

12/30/83: MI Gibbons completion unit. Well has been flowing back mud from 8-5/8" - 5½" annulus. Approximately 1" stream. No pressure on 5½".

PARIETTE DRAW #28-44

12/31/83: PBTD 6446'. Gibson Well Service could not rig up because location soggy and cellar full of mud. MI back hoe to clean out cellar. Cum Cost: \$175,000, DC: \$200.

1/1/84: PBTD 6446'. Complete cleaning out cellar. RU Gibson Well Service. Ran 4-3/4" bit and 5400' (166 jts) 2-7/8" tbg. SD overnight. Cum Cost: \$176,200, DC: \$1200.

1/2/84: SDF Sunday.

1/3/84: PBTD 6401'. Ran 1300'. (42 jts) 2-7/8" tbg. Tagged cement at 6381'. Drilled cement to 6401'. Circ clean & POH. Cum Cost: \$177,400, DC: \$1,200.

PARIETTE DRAW #28-44

1/4/84: PBTD 6401'. Ran Gamma Ray & CBL. Top cement 2750'. Good bond 6401 to 5800', poor bond (30%-40%) from 5800' to 5250'. Good bond 5250' to 2750'. Pressured 5½" csg to 4000 psi for 15 mins - ok. Preparing to perforate Zone #1 - 6354-66', 6359-64', 6354-57'. Cum Cost: \$180,600, DC: \$3,200.

PARIETTE DRAW #28-44

1/5/84: PBTD 6401'. Perf. Zone #1. 6374-66', 6364-59', 6357-54'. RIH w/ packer & tbg to 6383' KB & circ hole w/ 140 bbls 2% KCL water. Pump in 1500 gals 2% KCL & 45 ball sealers. Pumped at 1 BPM at 2870 psi, 5 BPM at 2880 psi. Balled off at 6000 psi. ISIP 1850 psi, 15 min, 1550 psi. Released pressure & POH w/ packer & tbg. RU to frac. Pumped 4000 gal 2% KCL at 3000 psi at 21 BPM. Pressure increased to 4000 psi after pumping total of 7840 gals 2% KCL water & pad. Surged perforations 3 times. Each time pressure went up to 4000 psi. Shut down frac job. ISIP 1850 psi. Flush back 50 bbls fluid. This AM: GIH w/ bit & tbg. Cum Cost: \$181,800, DC: \$1,200.

PARIETTE DRAW #28-44

1/6/84: PBTD 6401'. RIH w/ 4-3/4" bit on 2-7/8" tbg. Tagged sand @ 6381' & cleaned out to 6401'. Tripped tbg & ran RTTS packer to 6383'. Spotted 500 gals 7½% acid-MCA and flushed w/ 82 bbls 2% KCL water at 3 BPM and 2300 psi. Start frac as follows:

PARIETTE DRAW #28-44 (con't.)

<u>Volume</u>	<u>Type Fluid</u>	<u>Rate</u>	<u>Conc. PPG</u>	<u>Pressure</u>
7,000 gal.	Versagel	16-20 BPM	---	5700 psi.
3,000 gal.	Versagel	12 BPM	1 ppg	6000 psi.

Second stage backed at rate from 12 BPM to 4 BPM. Holding 6000 psi. Estimate 1000 gals of 1 ppg stage into formation. Total volume pumped 10,620 gals treating fluid and 3000 pounds sand. ISIP 306- psi - 15 min 2580 psi. Formation tight. Could not frac. Now preparing to perforate and test Zone 2. 6293-6302', 6304-06'. Cum Cost: \$193,000, DC: \$11,200.

1/7/84: PBDT 6401'. TP 1300 psi. Flowed back 88 bbls 2% KCL water. Released RTTS packer. Circ hole clean. POOH w/ tbg and packer. RIH w/ tbg. Tag sand at 6370'. Spotted 30 gals. sand to cover Zone 1 perf. SDON. Cum Cost: \$194,200, DC: 1,200.

1/8/84: PBDT 6401'. POOH w/ tbg. RU Petrolog. Perforated Zone 2: 6293-6302', 6304-06' w/ 2 holes/ft. SDON. Cum Cost: \$197,400, DC: \$3,200.

1/9/84: SD for Sunday. This AM: Preparing to acidize & frac Zone 2. 6293-6302', 6304-06'. Cum Cost: \$197,400, DC: 0.

PARIETTE DRAW #28-44

1/10/84: PBDT 6401'. Ran RTTS packer and 2-7/8" tbg. Tag sand at 6350'. Spot 16 gals sand. Set packer at 6260'. Spotted 1000 gals 10% HCL. Broke at 2500 psi @ 1 BPM. Flushed w/ 6000 gals pre-pad at 4300 psi. Frac'd well as follows:

<u>Volume</u>	<u>Type Fluid</u>	<u>Rate</u>	<u>Conc. PPG</u>	<u>Pressure</u>
4000 gal.	Versagel 1600	15 BPM	---	4240 psi
2000 gal.	Versagel 1500	15 BPM	1 ppg	4190 psi
2000 gal.	Versagel 1500	15 BPM	2 ppg	4190 psi
3000 gal.	Versagel 1500	15 BPM	4 ppg	4360 psi
1500 gal.	Versagel 1500	15 BPM	6 ppg	4800 psi

Started to sand out on fifth stage. Flushed w/ 1690 gals. @ 5200 psi. ISIP=2340 psi, 15 min 1920 psi. SDON. This AM: TP=1650 psi. Flowing back.

PARIETTE DRAW #28-44

1/11/84: PBDT 6401'. TP=1650 psi. Opened well at 7:00 AM to flow back following frac job:

<u>Time</u>	<u>Volume</u>	<u>T.P.</u>
7:30 AM -	55 bbls.	800 psi.
11:30 AM		
11:30 -	20 bbls.	600 psi.
1:00 PM		
7:00 AM	115 bbls.	0 psi.

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Flowed back total of 190 bbls load water. No tract of oil or gas. This AM: Preparing to POH w/ tbg to retrieve packer. TIH w/ tbg and commence swabbing. Cum Cost: \$210,000, DC: \$1,000.

PARIETTE DRAW #28-44

1/12/84: PBTB 6401'. TP=0 psi. FL 1000'. Released RTTS. POOH w/ 2-7/8" tbg. Tag sand at 6340'. Circ clean to 6401'. Pull tbg to 6215'. RU to swab. Commenced swabbing @ 3:00 PM. Swabbed 2 hrs, recovered 55 bbls load water. FL 2200'. SDON. No shows. Recover total of 245 bbls load water. This AM: TP=0, FL 1000'. Cum Cost: \$211,200, DC: \$1,200.

PARIETTE DRAW #28-44

1/13/84: PBTB 6401'. TP=0, CP=0. Swabbed as follows:

Time	FL	Recover	Remarks
7:00 - 11:00	4200'	112 bbls.	10% oil - no gas.
11:00 - 3:00	6000'	42 bbls.	10%-15% oil-slt. gas blow.
3:00-5:00	6000'	3 bbls.	15% oil-slt. gas blow.

Swabbed total of 157 bbls fluid - FL 6000'. Recover total of 402 bbls load water. This AM: TP=50 psi, CP=100 psi. FL 5000'. Made one pull from 1000'. 50% oil. Will swab part of the day and prepare to perforate and frac Zones #3 & 4 tomorrow. Cum Cost: \$212,400, DC: \$1,200.

PARIETTE DRAW #28-44

1/14/84: PBTB 6401'. TP=50 psi, CP=160 psi. FL 5000'. Continue swabbing. First run from 1000'. Recov. 50% oil. From 7:00 - 9:00 AM: FL 6000', recov. 11 1/2 bbls, 25% oil, slight gas. POOH w/ 2-7/8" tbg & SDFN. Prepare to perforate Zones #3 & #4 & frac. Cum Cost: \$213,600, DC: \$1,200.

1/15/84: PBTB 6270'. RU to perforate & frac. Perforated as follows: Zone #3: 6212-18', 6232-34'. Zone #4: 6118-25', 6128-34', 6158-64', w/ 1 hole per ft. GIH w/ tbg, packer & BP. Set BP at 6270' & packer @ 6061'. Broke down w/ 3000 gals, 2% KCL water. Formation broke at 2150 psi. Used 40 balls, did not ball out. POOH w/ tbg & packer and fraced Zones #3 & #4 as follows:

Volume	Type	Conc.	Rate	Pressure
10,000 gal.	Versagel 1600	---	30 BPM	4000 psi.
3,000 gal.	Versagel 1500	2 ppg.	36 BPM	2670 psi.
4,000 gal.	Versagel 1500	4 ppg.	36 BPM	2400 psi.
5,000 gal.	Versagel 1500	6 ppg.	37 BPM	2250 psi.
5,000 gal.	Versagel 1500	8 ppg.	37 BPM	2230 psi.
6,420 gal.	Flush	---	36 BPM	2950 psi.

SDFN. Cum Cost: \$243,200, DC: \$29,600.

1/16/84: PBTB 6270'. SD yesterday. This AM: CP=1150 psi. Opened well to flow back. Cum Cost: \$243,200, DC: 0.

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PARIETTE DRAW #28-44

1/17/84: PBTD 6270'. CP=1150 psi. Open well at 7:30 to flow back load water.

Time	FL	Recover	Remarks
7:30-11:30 (3)	Surface	66 bbls.	CP=800 psi.
11:30-7:30 PM (8)	Surface	47 bbls.	CP=800 psi.

Well froze up at 7:30 PM (1/16/84). Recov. total of 113 bbls in 12 hrs. This AM: CP=900 psi, open well to continue flowing back load water. Cum Cost: \$244,400, DC: \$1,200.

PARIETTE DRAW #28-44

1/18/84: PBTD 6270'. CP=900 psi. Thaw out well head one hour. Open well and flowed back 177 BLW in past 24 hrs. Total recovery 290 bbls. This AM: 1" oil on swab tank. Well still kicking w/fair show of gas. Will commence swabbing today. Cum Cost: \$245,000, DC: \$600.

PARIETTE DRAW #28-44

1/19/84: PBTD 6270'. Csg pressure=0. Rig froze up. Did not get started until 11 AM. RIH w/ 2-7/8" tbg. Tagged sand @ 6135'. SDON. While running tbg well continued to flow w/ good show of oil & gas. This AM: Start swabbing. \$246,200, DC: \$1,200.

PARIETTE DRAW #28-44

1/20/84: PBTD 6270'. TP=300, CP=300. Circ out sand from 6135-6220'. RU to swab. Thawed out BOP & shut well in. SDON. This AM: Rig & wellhead frozen. Released crew & will start up Monday. Cum Cost: \$247,400, DC: \$1,200.

PARIETTE DRAW #28-44

1/21/84: PBTD 6270'. TP=0 psi, CP=0 psi. Well head frozen. Rig SD. Cum Cost: \$247,400, DC: 0.

1/22/84: PBTD 6270'. TP=0 psi, CP=0 psi. Rig SD. Cum Cost: \$247,400, DC: 0.

1/23/84: PBTD 6270'. TP=0, CP=0 psi. This AM: Thawed oil well head and tubing with hot oil truck. Commenced swabbing. Cum Cost: \$247,400, DC: 0.

PARIETTE DRAW #28-44

1/24/84: PBTD 6270'. TP=0, CP=0. Thawed well head out. Started swabbing at 9:00 AM.

Time	FL	Recovery	Remarks
9:00-12:00 (3 hrs.)	2000'	65 bbls.	20 BPH, 5% oil gas cut
12:00-5:00 (5 hrs.)	3800'	135 bbls.	27 BPM, 30% oil, gas cut

Recovery 24 hrs, 200 bbls. Total recovery 490 bbls, 280 bbls fluid to recover. This AM: TP=100 psi, CP=100 psi. FL 2300'. Made one swab run from 1500'. Recov. 9 bbls. 70% oil. Cum Cost: \$248,600, DC: \$1,200.

PARIETTE DRAW #28-44

1/25/84: PBTB 6270'. TP=100 psi, CP=100 psi. FL 2300'. First run recov. 9 bbls - 70% oil.

<u>Time</u>	<u>FL</u>	<u>Recovery</u>	<u>Remarks</u>
8:00-2:00 (6 hrs.)	5500'.	98 bbls. (16 BPH)	Avg. 30% oil @ 2 PM - 50% gas cut
2:00-4:00 (2 hrs.)	5500'	9 bbls. (4½ BPH)	50% oil - good gas blow.

Recovery 24 hrs. 107 bbls. Total recov. 597. 173 bbls fluid to recover. SDON. 100 psi on tbg. This AM: Preparing to perforate Zone #5. (5913-21') and frac. Cum Cost: \$249,800, DC: \$1,200.

PARIETTE DRAW #28-44

1/26/84: PBTB 6050'. TP=200 psi, CP=250 psi. Bled off pressure. Ran tbg. Tagged sand at 6100'. Circ sand out to 6170 & released BP. Reset BP at 6050'. Pressure test to 2000 psi - ok. Circ hole w/ 160 bbls prepad & POOH w/ tbg. Perforated 5913-21' (Zone 5) w/ 2 holes per ft. Pressure csg to 4000 psi. Perforations did not break. RIH w/ tbg & packer. Set packer at 5862'. Broke down formation at 5210 psi at 2.2 BPM, 3690 psi at 7 BPM, 3600 psi at 8 BPM. Pumped 1260 gals prepad into formation. ISIP=1400 psi. Released pressure & POOH w/ tbg - 33 sts out. SDON. Cum Cost: \$259,000, DC: \$9,200. This AM: Completed POOH and fraced Zone #5 as per schedule.

PARIETTE DRAW #28-44

1/27/84: PBTB 6050'. Completed POOH w/ tbg & packer. RU to frac 5913-21' (Zone #5) as follows:

<u>Volume</u>	<u>Type</u>	<u>Conc. ppg</u>	<u>Rate</u>	<u>Pressure</u>
4000 gals.	3% KCL water.	Pre-pad	32	3500
6000	Versagel 1600	Pad	35	3180
3000	Versagel 1500	2	40	2870
3000	Versagel 1500	4	40	2630
5000	Versagel 1500	6	39	2400
2700	Versagel 1500	8	40	1820
4990	3% KCL water	Flush	--	1560

ISIP=1320 psi., 5 min 1200 psi, 10 min 1170 psi, 15 min 1130 psi. This AM: CP=875 psi. Well flowing back. Cum Cost: \$291,576, DC: \$32,576.

PARIETTE DRAW #28-44

1/28/84: PBTB 6050'. CP 875 psi. Flowed back well 8:00 AM - 12:00 (4 hrs.) Recov 82 bbls fluid. CP=0 psi at 12:00. RIH w/ tbg & ret. head to 5000'. Circ hole. Continue RIH w/ tbg. Tag sand at 5900'. Circ out sand to 6035'. Circ clean. Pull 12 jts tbg to 5678'. SDON. Total recov 82 bbls fluid. This AM: Preparing to swab. Cum Cost: \$292,776, DC: \$1,200.

1/29/84: PARIETTE DRAW #28-44
~~PBTD 6050'~~. TP=400 psi, CP=400 psi. Bled off pressure and commence swabbing. From 8:00-2:30 (6½ hrs) FL=0-5200', recov 132 bbls, 5% oil - slight blow gas. From 2:30-4:00 (1½ hrs) FL=5200'. Recov 43 bbls, 20% oil - gas blow. Recov. 175 bbls fluid in past 24 hrs. Total recovery 257 bbls. 440 bbls fluid to recover. SDON. Cum Cost: \$293,976, DC: \$1,200.

1/30/84: PBTD 6050'. TP=250 psi, CP=200 psi. This AM: Continue to swab. Made 1 run. Recov 9 bbls - 70% oil. By 9:00 AM (today) recov 39 bbls fluid. 20% oil. FL=3100'. Will swab part of day and prepare to perforate and frac Zone #6 (5133-44'). Cum Cost: \$293,976, DC: 0.

PARIETTE DRAW #28-44
 1/31/84: PBTD 5277'. TP=250 psi, CP=200 psi. FL=1500'. Pulled one run 70% oil. Recov 9 bbls. Swabbed as follows:

<u>Time</u>	<u>FL</u>	<u>Recov.</u>	<u>Remarks</u>
8:00-9:00 (1 hr)	3100'	39 bbls.	20% oil - fair gas.
9:00-11:00 (2 hrs.)	4500'	44 bbls.	70% oil - good gas.
11:00-1:00 (2 hrs.)	5300'	20 bbls.	70% oil - good gas.

Recov past 24 hrs: 112 bbls. Total recov: 369 bbls. 71 bbls fluid to recov. This AM: Preparing to perforate and frac Zone #6. (5133-44'). Cum Cost: \$295,976, DC: \$2,000.

PARIETTE DRAW #28-44
 2/1/84: PBTD 5277'. Circ hole w/ 115 bbls 2% KCL water. POOH w/ tbg & perforated 5133-44' (Zone #6). Broke at 2400 psi at 1½ BPM, 4½ BPM at 1600 psi. ISIP=1400 psi. Fraced as follows:

<u>Volume gal</u>	<u>Type</u>	<u>Conc. ppg.</u>	<u>Rate BPM</u>	<u>Pressure psi</u>
4,000	Versagel 1600	Pad	35	3250
2,000	Versagel 1500	2	35	2990
2,000	Versagel 1500	4	30-15	3070-4200
3,000	Versagel 1500	6	22	3060
3,270	Versagel 1500	8	22	3610
5,800	Base fluid	--	22	3100

ISIP=2170 psi, 5 min - 1880 psi, 10 min - 1820 psi, 15 min - 1770 psi. SDON. Cum Cost: \$319,100, DC: \$23,075.

PARIETTE DRAW #28-44 (Con't.)
 2/2/84: PBTD 5277'. CP=1100 psi. Flowed back oil 3 hrs. Recov 50 bbls load water. Ran tbg, tagged sand @ 5210'. Circ sand @ 5220'. RU to swab as follows:

<u>Time</u>	<u>FL</u>	<u>Recov.</u>	<u>Remarks</u>
1:30-5:00 (3½ hrs.)	3000'	80 bbls.	5% oil.

Recov in past 24 hrs: 130 bbls load water, 353 bbls load water to recover. This AM: TP=150, CP=100, FL 200'. First run: Recov. 9 bbls fluid, 20% oil. Cum Cost: \$220,300, DC: \$1,200.

2/3/84: PARIETTE DRAW #28-44
PBTB 5277'. TP=150, CP=100, FL 200'. First run recov 9
bbls, 25% oil, swabbed as follows:

<u>Time</u>	<u>FL</u>	<u>Recov.</u>	<u>Remarks</u>
7:30-11:00 (3½ hrs.)	4200'	129 bbls.	30% oil-good gas
11:00-12:30 (1½ hrs.)	4400'	13 bbls.	70% oil-good gas
12:30-5:00 (4½ hrs.)	4400'	24 bbls.	70% oil-good gas

Recov in past 24 hrs: 166 bbls, 183 bbls load water to recov.
SDON. This AM: TP=200, CP=150, FL 2700'. First run recov
9 bbls, 70% oil. TP=200, CP=150. NOTE: Will swab until
noon, will prepare to perf & frac Zone #7. Cum Cost: \$321,500,
DC: \$1,200.

2/4/84: PARIETTE DRAW #28-44
PBTB 5277'. TP=200 psi, CP=150 psi. FL 2700'. First run
recov 9 bbls. 70% oil, continued swabbing as follows:

<u>Time</u>	<u>FL</u>	<u>Recov.</u>	<u>Remarks</u>
7:30-9:30 (2 hrs.)	4200'	46 bbls.	70% oil-good gas.
9:30-12:00 (2½ hrs.)	4400'	16 bbls.	70% oil-good gas.

In past 24 hrs recov 62 bbls. 121 bbls to recov. SD rig at
12:00 noon. Cum Cost: \$322,100, DC: \$600.

2/5/84: PBTB 5111'. TP=300 psi, CP=250 psi. FL 3000'. Made one run
recov. 9 bbls. 70% oil. RIH w/ 2-7/8" tbg. Tag sand at
5220', cleaned out sand to 5277'. Released BP and re-set
at 5111'. Test BP to 2000 psi. 15 min - okay, & POOH w/ tbg.
Perforated 5058' -68' (Zone #7). Started in hole w/ RTTS tool.
SDON. Cum Cost: \$326,300, DC: \$4,200.

2/6/84: PBTB 5111'. SD for Sunday. Preparing to frac. Perf 5058-68'
(Zone #7). Cum Cost: \$326,300, DC: 0.

2/7/84: PARIETTE DRAW #28-44
PBTB 5111'. Set packer at 4986'. Broke formation w/ 500
gals 3% KCL. Formation broke at 2600 psi at 1 BPM, 3200 psi
@ 8 BPM. ISIP=2200 psi. Released pressure. POOH w/ tbg
& packer & fraced Zone #7 (5058-5068') as follows:

<u>Volume-gal.</u>	<u>Type</u>	<u>Conc.-ppg</u>	<u>Rate-BPM</u>	<u>Pressure-psi</u>
4,000	Versagel 1600	Pad	30	3160
2,000	Versagel 1500	2	37	2840
2,000	Versagel 1500	4	37	3000
3,000	Versagel 1500	6	37	3090
2,000	Versagel 1500	8	35	3450
5,300	Base fluid	--	37-16	3980

ISIP=2410 psi, 5 min - 1720 psi, 10 min - 1660 psi, 15 min -
1500 psi. SDON. This AM: CP=1100 psi. Start to flow back.
Cum Cost: \$358,300, DC: \$32,000.

2/8/84: PARIETTE DRAW #28-44
 PBTB 5111'. CP=1100 psi. FL-surface. RIH w/ 2-7/8" tbg.
 Tagged sand at 4799'. Circ hole to 5090'. Pull tbg to
 4718', started swabbing:

<u>Time</u>	<u>FL</u>	<u>Recov.</u>	<u>Remarks</u>
3:30-5:00 (1½ hrs)	1700'	68 bbls.	Trace oil-no gas.

SDON. This AM: TP=0, CP=0, FL 900'. First run recov 9 bbls.
 5% oil. Recovering past 24 hrs 68 bbls water, 462 bbls to
 recover. Cum Cost: \$359,500, DC: \$1,200.

2/9/84: PARIETTE DRAW #28-44
 PBTB 5111'. TP=0 psi, CP=0 psi. FL 900'. First run recov
 9 bbls, 5% oil. Continue swabbing.

<u>Time</u>	<u>FL</u>	<u>Recov.</u>	<u>Remarks</u>
7:30-12:00 (4½ hrs.)	4200'	118 bbls.	15% oil, slight gas
12:00-5:00 (5 hrs.)	4200'	25 bbls.	15% oil, fair gas

Recovery in past 24 hrs 143 bbls load water. 319 bbls load
 water to recover. This AM: TP=0, CP=0. FL 2600'. First run
 recov 9 bbls. 400' of oil - gas cut. Cum Cost: \$360,200,
 DC: \$1,200.

2/10/84: PARIETTE DRAW #28-44
 PBTB 5111'. TP=0, CP=0. First run recov 9 bbls. 20% oil,
 continue swabbing.

<u>Time</u>	<u>FL</u>	<u>Recov</u>	<u>Remarks</u>
7:30-12:00 (4½ hrs.)	4500'	68 bbls.	15% oil, show of gas
12:00-5:00 (5 hrs.)	4500'	20 bbls.	15% oil, show of gas

Recov past 24 hrs: 88 bbls load water. 231 bbls load water
 to recover. This AM: TP=50 spi, CP=50 psi. FL 2900'. First
 run recov. 9 bbls, 700' of oil. Cum Cost: \$361,400,
 DC: \$1,200.

2/11/84: PARIETTE DRAW #28-44
 PBTB 5111'. TP=50 psi, CP=50 psi. FL 2700'. Fisrt run
 recov 9 bbls. 50% oil. Continued swabbing

<u>Time</u>	<u>FL</u>	<u>Recov.</u>	<u>Remarks</u>
7:30-12:00 (4½ hrs.)	4400'	52 bbls.	40% oil, slt. gas
12:00-5:00 (5 hrs.)	4400'	15 bbls.	50% oil, slt. gas

Recov past 24 hrs: 67 bbls. 164 bbls to recover. This AM:
 TP=50 psi, CP=50 psi. FL 3300'. Fisrt run recov 9 bbls.
 50% oil. Cum Cost: \$362,600, DC: \$1,200.

PARIETTE DRAW #28-44 (Con't.)

2/12/84: PBTB 5111'. TP=50 psi, CP=50 psi. FL 3300'. First run
recov 9 bbls. 50% oil. Continue swabbing:

<u>Time</u>	<u>FL</u>	<u>Recov.</u>	<u>Remarks</u>
7:30-12:00 (4½ hrs.)	4400'	42 bbls.	50% oil, slt. gas
12:00-5:00 (5 hrs)	4400'	15 bbls.	70% oil, slt. gas

Recov in past 24 hrs 57 bbls. 107 bbls to recover. SD this
AM. Cum Cost: \$363,800, DC: \$1,200.

2/13/84: PBTB 5111'. SD Sunday. This AM: Preparing braden head
squeeze down 8-5/8"-5½" annulus to shut off. Uinta Formation
Cum Cost: \$363,800, DC: 0.

2/14/84: PARIETTE DRAW #28-44

PBTB 6401'. TP=150, CP=150, FL 2200'. First run recov 9 bbls. 70% oil.
Bled off pressure. RIH w/ tbg. Tag sand at 5095'. Circ hole
clean. Released BP at 5111' and re-set at 4758'. Pressure
csg to 1500 psi. Pumped 250 sks Class "G" cement down 8-5/8"-
5½" annulus. Displaced w/ 6 bbls water leaving 114' of cement
in annulus. Released pressure in 5½" and POOH w/ BP. Ran tbg.
production string as follows. Bottom of tbg. at 6321' KKB. 1
jt, 4' perf nipple & seating nipple at 6290', 43 jts tbg &
tbg anchor at 4932'. 162 jts to surface. Pull BOP's, set
anchor w/ 10,000 psi tension. RU to swab.

<u>Time</u>	<u>FL</u>	<u>Recov.</u>	<u>Remarks</u>
3:30-5:00 (1½ hrs.)	2200'	130 bbls.	show of oil & gas

This AM: TP=100 psi, CP=200 psi. FL 1100'. First run recov
9 bbls, 35% oil. Cum Cost: \$368,000, DC: \$4,200.

PARIETTE DRAW #28-44

2/15/84: PBTB 6401'. TP=100 psi, CP=220 psi. FL 1100'. First run
recov 12 bbls. 60% oil. Continued swabbing:

<u>Time</u>	<u>FL</u>	<u>Recov</u>	<u>Remarks</u>
7:30-1:30 (6 hrs.)	3300'	178 bbls.	60-70% oil, good gas
1:30-5:00 (3½ hrs.)	3300'	99 bbls.	70% oil, good gas

Recovery in past 24 hrs: 277 bbls. This AM: Unable to get
to location, roads snowed in. Cum Cost: \$369,200, DC: \$1,200.

PARIETTE DRAW #28-44

2/16/84: PBTB 6401'. SD yesterday. Could not get to location. This
AM: TP=150 psi, CP=400 psi., recovering rods. Cum Cost:
\$369,200, DC: 0.

PARIETTE DRAW #28-44

2/17/84: PBTB 6401'. TP=150 psi, CP=400 psi. Bled off pressure. Ran
pump & rods as follows: 2½" x 1½" x 16' bottom hole down
pump, 177 3/4" rods, 72 7/8" rods, 1 2' 7/8" pony rod, 22' x
1½" polished rod. Clamp off, rig down completion unit.
Waiting on installation of tank battery & pumping unit.
Cum Cost: \$370,400, DC: \$1,200.

PARIETTE DRAW #28-44
2/18/84: PBDT 6401'. WO installation of T.B. & P.U. Cum Cost: \$370,400, DC: 0.

2/19/84: Same as above.

2/20/84: PBDT 6401'. Tanks set - hooking up lines. PU not set yet. Cum Cost: \$370,400, DC: 0.

2/21/84: PBDT 6401'. T.B. 45% complete. PU - 0%. Cum Cost: \$370,400, DC: 0.

PARIETTE DRAW #28-44
2/22/84: PBDT 6401'. T.B. 55% complete-forming up for P.U. pad. Cum Cost: \$384,662, DC: \$14,622.

PARIETTE DRAW #28-44
2/23/84: PBDT 6401'. TB - 70% complete, lines - 25% complete. PU & Eng. pad paired. Cum Cost: \$384,622, DC: 0.

PARIETTE DRAW #28-44
2/24/83: PBDT 6401'. TB 85% complete, lines 50% complete. WO pumping unit & engine pad to cure. Cum Cost: \$384,622, DC: 0.

PARIETTE DRAW #28-44
2/25/84: PBDT 6401'. T.B. 95% compl., lines 65% compl. Pumping unit set on pad. Cum Cost: \$384,622, DC: 0.

2/26/84: PBDT 6401'. T.B. 100%, lines 75%. Pumping unit engine set, insulation 25%. Cum Cost: \$393,622, DC: \$9,000.

2/27/84: PBDT 6401'. T.B. 100%, lines 75%. Pumping unit and engine set. Insulation 50%. Should start pumping late tomorrow or Wednesday.

PARIETTE DRAW #28-44
2/28/84: PBDT 6401'. T.B. 100%, lines 95%. Pumping unit & engine set. Insulation 50%. Should start pumping tomorrow. Cum Cost: \$393,622.

PARIETTE DRAW #28-44
2/19/84: PBDT 6401'. Tank Battery, lines, pumping unit, engine, insulation completed. Started pumping unit late yesterday.

PARIETTE DRAW #28-44
3/1/84: Pumping @ rate of 120 BO, no water.

PARIETTE DRAW #28-44
3/2/84: PBDT 6410'. Pumping. Made 120 BO, no water. Cum Cost: \$393,622, DC: 0.

PARIETTE DRAW #28-44
3/3/84: Pumped 24 hrs. 45 BO, 60 BW.

3/4/84: Pumped 24 hrs. 60 BO, 55 BW.

3/5/84: No accurate measurement. Draining water on tank.

3/6/84: PARIETTE DRAW #28-44
PBTB 6401'. No report.

3/7/84: PARIETTE DRAW #28-44
PBTB 6401'. In 24 hrs: 60 BO, 40 BW. Cum Cost: \$393,622,
DC: 0.

3/8/84: PARIETTE DRAW #28-44
PBTB 6401'. Pumped 24 hrs: 60 BO, 3 BW. Cum Cost:
\$393,622, DC: 0.

3/9/84: PARIETTE DRAW #28-44
PBTB 6401'. Pumped 24 hrs: 53 BO, 26 BW.

CORRECTION ON 3/8/84 Report: Pumped 30 BW instead of 3 BW.

3/10/84: PARIETTE DRAW #28-44
PBTB 6401'. Pumped 24 hrs: 45 BO, 13 BW.

3/11/84: PBTB 6401'. Pumped 24 hrs: 65 BO, 27 BW.

3/12/84: PBTB 6401'. Pumped 24 hrs: 20 BO, 75 BW.

3/13/84: PARIETTE DRAW #28-44
PBTB 6401'. Pumped 24 hrs: 46 BO, 68 BW.

3/14/84: PARIETTE DRAW #28-44
PBTB 6401'. Pumped 24 hrs. 40 BO, 68 BW.

3/15/84: PARIETTE DRAW #28-44
PBTB 6401'. Pumped 24 hrs: 40 BO, 68 BW.

3/16/84: PARIETTE DRAW #28-44
PBTB 6401'. Pump 24 hrs: 51 BO, 53 BW.

3/17/84: PARIETTE DRAW #28-44
PBTB 6401'. Pumped 24 hrs. 41 BO, 28 BW.

3/18/84: PBTB 6401'. Pumped 24 hrs. 44 BO, 12 BW.

3/19/84: PBTB 6401'. Well SI. Tank room roads impassable. Tank trucks
can't get to location.

3/20/84: PARIETTE DRAW #28-44
PBTB 6401'. SI. Roads impassable - no tank room.

3/21/84: PARIETTE DRAW #28-44
PBTB 6401'. SI. Installing 3 culverts to help drainage.

3/22/84: PARIETTE DRAW #28-44
PBTB 6401'. SI. It will probably be first of next week
before roads dry out sufficient to get tank back into location.

3/23/84: PARIETTE DRAW #28-44
PBTB 6401'. Well SI 24 hrs. Tank room.

*Pull file
Put original
in file
1 copy to Rula
with RPI #
+ loc. under P per.
1 copy*

DAILY DRILLING & COMPLETION REPORT

GULF ENERGY OPERATED

New Location:

PARIETTE DRAW #28-44
500' FEL, 620' FSL
T4S, R1E, Sec. 28
Uintah County, Utah
Proposed TD: 6400'
Contractor: Leon Ross Drilling

11/21/83: Spudded 9:02 PM 11/20/83.

PARIETTE DRAW #28-44
11/22/83: Rig shut down due to blasting operations.

PARIETTE DRAW #28-44
11/23/83: Drlg. Made 40'

11/24/83: Repaired broken drive line on rig.

11/25/83: Made 65'. Problems with rig.

11/26 - Made 125'.
11/27/83:

11/28/83: @ 205'. Pump froze.

11/29/83: @ 320'. Pulled 4 stands.

11/30/83: POH. Planting csg and cementing. TWT Drilling to take over location.

PARIETTE DRAW #28-44
12/1/83: Set surface csg @ 280'. Cemented w/ 220 sx w/ 2% A-7, 1/4# sx-celloflake. Good returns throughout job. 20 bbls cement through pit. Leon Ross Drilling will finish rat & mouse hole today. TWT could move in Saturday. (TWT Rig #59).

PARIETTE DRAW #28-44
12/2/83: Waiting on rig to move in.

PARIETTE DRAW #28-44
12/3/83: Levelling location. Should finish today.

12/4/83: Hauling gravel. Location too rocky to move in rig.

12/5/83: No report.

PARIETTE DRAW #28-44
12/6/83: MI RT & RU. Lack pits, pump, derrick substructure.

PARIETTE DRAW #28-44
12/7/83: MI & RU. Will have all rig loads today on location. Should spud by Friday a.m.

RECEIVED
JAN 19 1984

DIVISION OF
OIL, GAS & MINING

3/6/84: PARIETTE DRAW #28-44
PBTB 6401'. No report.

3/7/84: PARIETTE DRAW #28-44
PBTB 6401'. In 24 hrs: 60 BO, 40 BW. Cum Cost: \$393,622,
DC: 0.

3/8/84: PARIETTE DRAW #28-44
PBTB 6401'. Pumped 24 hrs: 60 BO, 3 BW. Cum Cost:
\$393,622, DC: 0.

3/9/84: PARIETTE DRAW #28-44
PBTB 6401'. Pumped 24 hrs: 53 BO, 26 BW.

CORRECTION ON 3/8/84 Report: Pumped 30 BW instead of 3 BW.

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PBTB 6401'. Pumped 24 hrs: 45 BO, 13 BW.

3/11/84: PBTB 6401'. Pumped 24 hrs: 65 BO, 27 BW.

3/12/84: PBTB 6401'. Pumped 24 hrs: 20 BO, 75 BW.

3/13/84: PARIETTE DRAW #28-44
PBTB 6401'. Pumped 24 hrs: 46 BO, 68 BW.

3/14/84: PARIETTE DRAW #28-44
PBTB 6401'. Pumped 24 hrs. 40 BO, 68 BW.

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PBTB 6401'. Pumped 24 hrs: 40 BO, 68 BW.

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PBTB 6401'. Pump 24 hrs: 51 BO, 53 BW.

3/17/84: PARIETTE DRAW #28-44
PBTB 6401'. Pumped 24 hrs. 41 BO, 28 BW.

3/18/84: PBTB 6401'. Pumped 24 hrs. 44 BO, 12 BW.

3/19/84: PBTB 6401'. Well SI. Tank room roads impassable. Tank trucks
can't get to location.

3/20/84: PARIETTE DRAW #28-44
PBTB 6401'. SI. Roads impassable - no tank room.

PLEASANT VALLEY #24-32

3/20/84: PBTB 7100'. Well SI 37 hrs. CP=0 psi, TP=0 psi. Fluid level 6500-700' of fillup, & swab well down-recov. spent acid and water. Well making $\frac{1}{2}$ bbl/hr. water. Released packer & POH w/ 2-7/8" tubing and packer. Set CI BP at 7100'. Perforated Zone #2 - 7039-7046', 2 holes/ft. No increase in pressure. PU $5\frac{1}{2}$ " packer & RIH w/ 2-7/8" tubing. Set at 6982'. Pressured annulus to 1000 psi. Pressured tbg to 3000 psi. Pressure bled back to 2500 psi in 3 min. Pumped into perforation at rate of 2 bbl/min at 2800 psi. RU to swab. Swabbed 27 bbls water. Final fluid level 5700'. SDFN. This AM: TP=175 psi, FL 4000'. First run recov. $9\frac{1}{2}$ bbls water w/ green oil. Slight show of gas. Will swab to noon then acidize w/ 1500 gal 12 $\frac{1}{2}$ % MCA. Cum Cost: \$405,440, DC: \$5,500.

PLEASANT VALLEY #24-32

3/21/84: PBTB 7100'. Well SI 14 hrs. TP=175 psi. FL 4000'. 1600' fillup, 600' oil - 1000' water. Swabbed well down to packer @ 6982' and acidized perforation 7039-7046' (Zone #2) w/ 1500 gals 12 $\frac{1}{2}$ % acid. Break down pressure 3900 psi, injected at rate of 4.1 BPM at 3200 psi. ISIP=2600 psi, 5 min=2590 psi, 10 min=2560 psi, 15 min=2550 psi. Bled pressure off. Flowed back 2 bbls. Swabbed as follows:

<u>Time</u>	<u>FL</u>	<u>Recover</u>	<u>Remarks</u>
1:00-2:00 (1 hr)	4000'	45 bbls.	5% oil
2:00-3:00 (1 hr)	7000'	1 bbl.	5% oil
3:00-4:00 (1 hr)	7000'	1 bbl.	5% oil
4:00-5:00 (1 hr)	7000'	1 bbl.	20% oil - slt. gas

This AM: TP=150 psi, FL 5900' - all oil. Cum Cost: \$412,200, DC: \$6,763.

PLEASANT VALLEY #24-32

3/22/84: PBTB 7100'. Well SI 14 hrs. TP=150 psi, FL 5900'. Swabbed as follows for 4 hrs for 6982'.

<u>Time</u>	<u>FL</u>	<u>Recover</u>	<u>Remarks</u>
8:00-9:00 (1 hr)	5900'	5 bbls.	100% oil
9:00-10:00 (1 hr)	6700'	$\frac{1}{2}$ bbl.	80% oil-slt gas.
10:00-11:00 (1 hr)	6700'	$\frac{1}{2}$ bbl.	80% oil-slt gas.
11:00-12:00 (1 hr)	6700'	$\frac{1}{2}$ bbl.	80% oil-slt gas.

Release packer & POH w/ 2-7/8" tbg. Perforated 6630'-44'. 2 holes/ft. PU $5\frac{1}{2}$ " Retrievable B.O. & $5\frac{1}{2}$ " packer and start in hole w/ 2-7/8" tbg. SDFN. This AM: CP=100 psi - continue in hole w/ tbg. Cum Cost: \$416,500, DC: \$4,300.

PLEASANT VALLEY #24-32

3/23/84: PBTB 6800'. Well SI 14 hrs. TP=100 psi. Finish GIH w/ 2-7/8" tbg. Set retrievable BP at 6850'. Tested BP to 1500 psi - ok. Set 5 1/2" packer at 6543'. Broke down perforations 6630-44' (Zone #3). Pressure broke back from 4000 psi to 2500 psi. Pumped 75 bbls 3% KCL w/ 35 balls at 6 bbl/min w/ 2500 psi. Balled perf off at 4000 psi. Surged balls off. ISIP=1550 psi, 5 min=1300 psi, 10 min=1225 psi, 15 min=1190 psi. Flowed back 25 bbls water and well died. Continued swabbing as below. One run per hr.

Time	FL	Recover	Remarks
1:00-2:00 (1 hr)	surface	36 bbls.	water, some gas
2:00-3:00 (1 hr)	3000'(est)	54 bbls.	oil, water, slt. gas
3:00-4:00 (1 hr)	4000'(est)	24 bbls.	98% oil, fair gas
4:00-5:00 (1 hr)	4000'(est)	1 bbl.	98% oil, fair gas
5:00-6:00 (1 hr)	5000'(est)	1 bbl.	98% oil, fair gas

Swabbed total 31 BO, 106 BW. This AM: TP=250 psi, well flowed back 10 bbls oil, first hr. TP=15 psi, 5 bbls oil next 1/2 hr. TP=15 psi. Will continue to flow well until dead and then swab. Cum Cost: \$420,283, DC: \$3,983.

PLEASANT VALLEY #24-32

3/24/84: PBTB 6850'. Well SI 14 hrs. TP=250 psi. Flowed well back from 7:30 to 11:30 (4 hrs). Flowed 42 bbls yellow oil. Flowing, TP=15 psi until kicking by heads. Swabbed as follows one run per hr:

Time	FL	Recovery	Remarks
11:30-12:30 (1 hr)	Surface	9 bbls.	Oil-green, fair gas
12:30-1:30 (1 hr)	2000(est)	6 bbls.	Oil-green, fair gas
1:30-2:30 (1 hr)	4500(est)	6 bbls.	Oil-green, fair gas
2:30-3:30 (1 hr)	6500	3 bbls.	Oil-green, fair gas
3:30-4:30 (1 hr)	6500	3 bbls.	Oil-green, fair gas
4:30-5:30 (1 hr)	6500	3 bbls.	Oil-green, fair gas

Recovery by swabbing - 30 bbls oil. Total recovery 72 bbls oil. This AM: TP=500 psi. Cum Cost: \$422,576, DC: \$2,093.

3/25/84: PBTB 6850'. Well SI 14 hrs. TP=500 psi. Open well on 32/64" choke. Flowing, TP=100 psi, gradually decreasing to 0 psi by 5:30 PM. Well made total of 39 bbls yellow oil, gravity approximately 38° API. SI well at 5:30 PM. Cum Cost: \$423,776, DC: \$1,200.

3/26/84: PBTB 6850'. Well SI 14 hrs. TP=350 psi. Open well to tank. Flow line set up. SI well. Cum Cost: \$423,776, DC: 0. This AM: TP=500 psi. First hour well flowed 35 bbls oil. Flowing, TP=75 psi. Now preparing to perforate Zone #4. Cum Cost: \$423,776, DC: 0.

PLEASANT VALLEY #24-32

3/27/84: PBTB 6400'. Well SI 36 hrs. TP=500 psi. Flowed well 3 hrs. Recovered 37 BO. Released packer & circ hole w/ 3% KCl water. RIH w/ tbg to BP at 6850'. Released BP and POH w/ BP, 5½" packer and 2-7/8" tbg. Perforated as follows: 6168-72', 6180-84', 6194-6204', 6212-22' (Zone #4) 1 hole/ft. RIH w/ 5½" Model B BP, 5½" packer & 2-7/8" tbg. Set BP @ 6400'. Test packer to 1000 psi - okay. Set packer @ 6104'. Test packer to 1000 psi - okay. RU to swab. SDON. This AM: TP=0 psi. Start swabbing & preparing to break down perforations. Cum Cost: \$428,038, DC: \$4,262.

3/28/84: PBTB 6400'. Well SI 14 hrs. TP=0 psi. Swab to 6104'. Recov. 38 bbls 3% NCl water. Broke perforations Zone 4 at 3000 psi. Injected 4.3 bbl/min at 3000 psi. Balled off at 4900 psi. Surged balls off. Finished pump 9 bbls fluid @ 4.3 bbl/min at 3750 psi. 5 bbls overflush. ISIP=3000 psi, 5 min=2500 psi, 10 min=2300 psi, 15 min=2300 psi. Swab to 6104'. Recovered 80 bbls 3% KCl water. Continue swabbing as follows:

<u>Time</u>	<u>FL</u>	<u>Recov</u>	<u>Remarks</u>
2:30-3:30 (1 hr)	200'	1 bbls.	show of black oil
3:30-4:30 (1 hr)	200'	½ bbl.	show of black oil
4:30-5:30 (1 hr)	200'	½ bbl	show of black oil

This AM: Preparing to frac. Cum Cost: \$430,112, DC: \$2074.

PLEASANT VALLEY #24-32

3/29/84: PBTB 6400'. Well SI 14 hrs. TP= 0 psi. FL 5400'. 700' of entry. Made 1 swab run. Recov 3 bbls 50% black oil. Released packer, swabbed water out of csg & POH w/ tbg & packer. Fraced Zone #4 as follows:

<u>Vol.(gal)</u>	<u>Type</u>	<u>Conc.(ppg)</u>	<u>Rate(BPM)</u>	<u>Pressure(psi)</u>
10,000	GWX-07	Pad	12	3750
3,000	GWX-07	1	8.7	3900
4,000	GWX-07	2	12	3600

Started 4 ppg concentration. Perforations started to screen off - formation tight - pumped 25 bbls flush. Pressure increased to 4000 psi. Screened off. Pumped total of 19,800 gals gel and 11,000# sand into formation. Left 800' sand in csg. ISIP=3800 psi, 5 min=3550 psi, 10 min=3300 psi, 15 min=3300 psi. This AM: CP=1700 psi. Open well. Pressure bled off in 15 min. Now GIH w/ tbg to circulate sand out and start swabbing.

PLEASANT VALLEY #24-32

3/30/84: PBTB 6400'. Well SI 15 hrs after frac. CP=1700 psi. Open well - pressure bled off to 0 psi in 15 min. Ran 2-7/8" tbg. Tagged top of sand at 6239'. Circulated out sand to 6400' & POH. RIH w/ 5½" packer and 2-7/8" tbg. Set packer at 6104' and swabbed as follows:

<u>Time</u>	<u>FL</u>	<u>Recov.</u>	<u>Remarks</u>
4:30-5:30 (1 hr)	4500'	30 bbls.	Water
5:30-6:30 (1 hr)	5900'	12 bbls.	Water w/ trace oil

Total recovery 42 bbls - last run trace of oil. 430 bbls load to recover. This AM: TP=20 psi, FL 3700'. First run 75% oil. Cum Cost: \$461,162, DC: \$2,650.

PLEASANT VALLEY #24-32

3/31/84: PBTB 6400'. Well SI 14 hrs. TP=20 psi, FL 3700'. 2400' of fillup. Swabbed as follows:

<u>Time</u>	<u>FL</u>	<u>Recov.</u>	<u>Remarks</u>
7:30-10:30 (3 hrs)	3700'	13 bbls.	water - trace oil.
10:30-4:30 (6 hrs)	6100'	12 bbls.	water - trace oil.

last 6 runs recovering approximately ½ bbl/run w/ trace of oil - no gas show. Total recovery 25 bbls. 405 bbls load to recover. This AM: TP=50 psi, FL 4700'. 1400' of fillup. Will continue swabbing. Cum Cost: \$463,062, DC: \$1,900.

4/1/84: PBTB 6400'. Well SI 18 hrs. TP=50 psi, FL 4700'. 1400' fill up. First run recov 1 bbl frac oil, 7 bbls gel water. Continue swabbing for 8 hrs.

<u>Time</u>	<u>FL</u>	<u>Recov.</u>	<u>Remarks</u>
8:30-9:30 (1 hr)	6100'	½ bbls.	trace oil - sli. gas
9:30-10:30 (1 hr)	6100'	½ bbls.	trace oil - sli. gas
10:30-11:30 (1 hr)	6100'	½ bbls.	trace oil - sli. gas
11:30-12:30 (1 hr)	6100'	½ bbls.	trace oil - no gas

Recovered 10 bbls fluid. 395 bbls load to recover. SD for Sunday at 12:30. Cum Cost: \$464,495, DC: \$1,433.

4/2/84: PBTB 6400'. Well SI 36 hrs. This AM: TP=50 psi. FL 4800'-1300' of fillup. First run recovered 6 bbls oil. Preparing to perforate 5650-58' (Zone #5). Cum Cost: \$464,495, DC: 0.

4/3/84: PBTB 5718'. Well SI 36 hrs. TP=50 psi, FL 4800'. 1300' of fillup. Swabbed tbg to 6100'. Released packer, circ. to top of BP and released same. POH w/ tbg, packer & BP. Perforate 5650'-58' (Zone #5) w/ 2 shots/ft. RIH w/ 5½" BP, 5½" packer on 2-7/8" tbg. Set BP at 5718' and tested to 1800 psi - okay. Set packer at 5600'. Broke down perforation at 1800 psi. Pumped into formation at 1600 psi at 2 BPM. RU to swab and swabbed as follows:

<u>Time</u>	<u>FL</u>	<u>Recov.</u>	<u>Remarks</u>
4:00-5:00 (1 hr)	5600'	25 bbls.	Water
5:00-5:30 (½ hr)	5600'	6 bbls.	Water

Total recov. 31 bbls water. SDON. This AM: TP=50 psi. FL 2500'. First run recovered approx. 6 bbls black oil. 4 bbls water and good show of gas. Cum Cost: \$468,838,

PLEASANT VALLEY #24-32

4/4/84: PBTB 5718'. Well SI 18 hrs. TP=50 psi, FL 2500'. First run 6 bbls black oil, water & show of gas. Continue to swab as follows:

<u>Time</u>	<u>FL</u>	<u>Recov.</u>	<u>Remarks</u>
8:00-9:00 (1 hr)	5600'	½ bbl.	90% oil, show gas
9:00-10:00 (1 hr)	5600'	½ bbl.	90% oil, show gas
10:00-11:00 (1 hr)	5600'	½ bbl.	90% oil, show gas
11:00-12:00 (1 hr)	5600'	½ bbl.	90% oil, show gas

Total recov 12 bbls, gas increasing. This AM: TP=50 psi.
Well swab down tbg & csg and prepare to frac tomorrow.
Cum Cost: \$469,897, DC: \$1,059.

4/5/84: PBTB 5718'. Well SI 18 hrs. TP=50 psi. First run recov 10 bbls black oil. Released packer and swabbed water for annulus. Recovered total of 89 bbls. fluid. Swabbed total of 4½ hrs. POOH w/ tbg & packer. SDFN. This AM: CP=60 psi. Preparing to frac Zone #5. Cum Cost: \$472,597, DC: \$2,700.

PLEASANT VALLEY #24-32

4/6/84: PBTB 5718'. Fraced perforations 5650-58' (Zone #5) as follows:

<u>Volume (gal)</u>	<u>Type</u>	<u>Conc. (ppg)</u>	<u>Rate (BPM)</u>	<u>Pressure (psi)</u>
4000	GWX-07	Pad	30	2650
1000	GWX-07	1	30	2800
1500	GWX-07	2	30	2950
2000	GWX-07	4	30	2900
2000	GWX-07	6	30	3000
1500	GWX-07	8	30	3000

Flushed w/ 130 bbls 3% KCL water - 4200 psi at end of flush. ISIP=2400 psi, 5 min=1750 psi, 10 min=1750 psi, 15 min=1600 psi. SDFN. This AM: CP=200 psi. Open well bled off in ½ hr. GIH w/ tbg to swab. Cum Cost: \$494,997, DC: \$22,400.

PLEASANT VALLEY #24-32

4/7/84: PBTB 5718'. Well SI 20 hrs after frac. CP=200 psi. Opened well on a 32/64" choke and bled off in ½ hr. RIH w/ 5½" packer & 2-7/8" tbg. Tag sand at 5660' & circulated hole clean. Set packer at 5616'. Pressure tested to 1000 psi - okay and swabbed as follows:

<u>Time</u>	<u>FL</u>	<u>Recover</u>	<u>Remarks</u>
11:00-11:30 (½ hr)	Surface	30 bbls.	frac water - start to get oil.
	to pckr.		
11:30-12:30 (1 hr)	1500'	SI 1 hr	FL rose to 1500'
12:30-5:30 (5 hrs)	1500-1700'	45 bbls.	Rate 9 bbls/hr 99% black oil
5:30-6:30 (1 hr)	Surface	3 bbls.	Stop swabbing - observed well.

During last hour well flowed 3 bbls oil and made gas at approx. rate of 200 MCFD. Total recov 30 bbls frac water, 48 bbls black oil w/ sand. Good gas show. SDFN. This AM: TP=800 psi. Open well to bleed off. First hour made 2 bbls oil. Cum Cost: \$497,497, DC: \$2,500.

PLEASANT VALLEY #24-32

4/8/84: PBTB 5718'. Well SI 14 hrs. TP=800 psi. Flowed well to tank 10 hrs. Avg. TP=200 psi. Choke 1¼". Avg rate 7 bbls/hr. 95% oil - trace sand. Flowed total of 56 bbls black oil, 14 bbls water. SD for Sunday. Cum Cost: \$499,797, DC: \$2,300.

4/9/84: PBTB 5718'. Well SI Sunday. This AM: TP=700 psi. Open well. Avg rate 1 hr. 8 bbls/hr. Will flow well until production stops carrying sand. Cum Cost: \$499,797, DC: 0.

PLEASANT VALLEY #24-32

4/10/84: PBTB 5645'. Well SI 38 hrs. TP=700 psi. Opened well on 1¼" choke size. Started flowing with 200 psi. TP. - 90% oil, trace sand. Flowed well 5 hrs, recovered 30 BO, 5 BW. Sand cleaned up. Released packer, circulated of BP. Released BP and set at 5645'. Test to 1500 psi - ok. POH w/ 2-7/8" tbg & 5½" packer. SDFN. This AM: Preparing to perforate Zone #6 (5584-90' & 5604-18'). Cum Cost: \$502,397, DC: \$2,600.

PLEASANT VALLEY #24-32

4/11/84: PBTB 5645'. Rigged up perfs. Went in hole w/ perf. gun. Found BP 20' too high. POH and rigged down perfs. Picked up retrievable head and went in hole w/ 2-7/8" tbg. Circ. sand off BP & released same. Moved BP 20' down hole. BP would not set. POH w/ tbg, left BP in hole. PU new BP and start in hole. SDFN. Cum Cost: \$504,882, DC: \$2,485.

PLEASANT VALLEY #24-32

4/12/84: PBTB 5636'. (5630' by cased hole log). Note: Cased hole logs are 6' higher than open hole log. Finished TIH w/ BP. Tried to set @ 5640' (cased hole log). Would not hold pressure, released plug & dropped it. Ran 18 stds tbg and retrieve BP. Tried to set plug @ various settings. Moving on 4' intervals. Set @ 5636' (open hole log measurement) - 5630' (cased hole measurements. Pressure to 2000 psi - ok. (Possibly 5½" csg swelled or 12' split between 5644'-5630' cased hole log measurement). Dumped 1 sx sand on BP. Perf'd. Zone #6, 5584-90' & 5604-18'. One hole per foot (open hole log measurements). SDFN. This AM: Going in hole w/ 5½" packer & 2-7/8" tbg to break down perfs. Cum Cost: \$511,652, DC: \$6,770.

4/13/84: PBTB 5636' (5630' cased hole log). GIH w/ 5½" packer & 2-7/8" tbg. Set packer @ 5574'. Pressure test to 1000 psi - ok. Broke down perfs 3/ bbls/min @ 1500 psi. ISIP=700#. Well has apparently communications between Zone #5 (5650-58'), Zone #6 (5584-90', 5604-18'). Started swabbing.

Time	FL	Recover	Remarks
11:00-12:00 (1 hr.)	Surface	32 bbls.	100% KCL-water
	3900'		
12:00-1:00 (1 hr.)	3900'	8 bbls.	KCL water-
			show oil & gas
1:00-2:00 (1 hr.)	3900'	8 bbls.	50% oil-50% water
			gas blow
2:00-3:00 (1 hr.)	3900'	8 bbls.	95% oil-good gas
3:00-4:00 (1 hr.)	3900'	8 bbls.	99% oil-good gas
			blow

Total recovery 38 BO, 32 BW. Farc sand in oil. SDON. Cum Cost: \$515,252, DC: \$2,600. Will remain shut down until

PLEASANT VALLEY #24-32

4/14/84: PBTD 5636'. Shut down Friday 4/13/84. Cum Cost: \$515,252,
DC: 0.

4/15/84: PBTD 5636'. Shut down Saturday 4/14/84. Cum Cost: \$515,252,
DC: 0.

4/16/84: PBTD 5636'. S.D. Sunday 4/15/84. Waiting on instructions to
resume operations. Cum Cost: \$515,252, DC: 0.

PLEASANT VALLEY #24-32

4/17/84: PBTD 5636'. Shut down. Waiting on decision to proceed with
& 4/18/84: completion. Cum Cost: \$515,252, DC: 0.

PLEASANT VALLEY #24-32

4/19 -

4/24/84: PBTD 5636'. Shut down - waiting to complete well. Cum
Cost: \$515,252, DC: 0.

GULF ENERGY CORPORATION

RECEIVED
JAN 31 1984

DIVISION OF
OIL, GAS & MINING

Ms. Sandy Bates
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

January 27, 1984

Dear Sandy:

Further to our conversation this morning on the telephone, please note that Gulf Energy Corporation requests that all information on the following wells be held confidential by your organization for the maximum time possible or nine months after their respective completion dates:

Pleasant Valley #23-22
Sec. 23; T4S-R2W

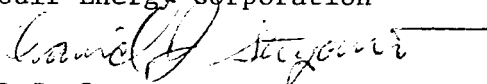
Pleasant Valley #24-32
Sec. 24; T4S-R2W

Pariette Draw #28-44
Sec. 28; T4S-R1E

Restricted information should include your well file information along with all electrical surveys run on each well. Information will be sent to your office as per state requirements and marked confidential.

Thank you for your prompt attention to this matter.

Very truly yours,
Gulf Energy Corporation


D.J. Steyaert
Exploration Manager

cc: Ed Jobin
Michael Giglio

DJS:mw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CONFIDENTIAL

Form approved.
Bureau No. 42-R385.5.

LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR				Gulf Energy Corporation				8. FARM OR LEASE NAME			
3. ADDRESS OF OPERATOR				1775 Sherman St., Suite 1880, Denver, CO 80203				Pariette Draw			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)				At surface 500' FEL & 620' FSL (SE SE)				9. WELL NO.			
At top prod. interval reported below Same				At total depth Same				#28-44			
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH			
43-047-31408				11/21/83				Utah			
15. DATE SPUDDED				16. DATE T.D. REACHED				17. DATE COMPL. (Ready to prod.)			
12/10/83				12/18/83				12/29/83			
18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*				19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD			
4887' GR				4887'				6450'			
21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY			
6401'								0 - 6450'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN			
Green River 5133'-6374'				No				Dual Induction, Comp Formation Density - Neutron-Gamma Ray, Caliper CBL			
27. WAS WELL CORED				28. WAS WELL CURED				29. CASING RECORD (Report all strings set in well)			
No				No				30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				33. PRODUCTION			
See Attachment #1				DEPT. INTERVAL (MD)				DATE FIRST PRODUCTION			
				6359-6374'				3/1/84			
				6293-6306'				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
				See Attachment #2 for Frac jobs				Pumping 2 1/2" x 1 1/2" x 16"			
								WELL STATUS (Producing or shut-in)			
								Producing			
								34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
								Used for fuel.			
								35. LIST OF ATTACHMENTS			
								Attachment #1 - Perforation Record, Attachment #2 - Frac jobs.			
								36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED				TITLE				DATE			
[Signature]				Manager, Drilling & Production				4/4/84			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Control": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	NEAR. DEPTH	TRUE VERT. DEPTH
Green River	1830	Not penetrated	Interbedded sandstones, siltstones and shales with occasional limestones.	Green River	1830	+3074 Sub Sea.
				Green River Marker	3770	+1134 Sub Sea.
				Douglas Creek	5110	- 206 Sub Sea.
				Green River LMST	6293	-1389 Sub Sea.

Pariette Draw #28-44
SE/SE Section 28, T4S, R1E
Uintah County, Utah

Attachment #1

Perforation Record

	<u>Intervals</u>	<u>Size</u>	<u>Number</u>
Zone #1:	6374-66', 6364-59'	0.40	26
Zone #2:	6293-6302', 6304-06'	0.40	22
Zone #3:	6212-18', 6232-34'	0.40	8
Zone #4:	6118-25', 6128-34', 6158-64'	0.40	19
Zone #5:	5913-21'	0.40	16
Zone #6:	5133-44'.	0.40	22

Pariette Draw #28-44
SE/SE Section 28, T4S, R1E
Uintah County, Utah

Attachment #2

Frac Record

	<u>Interval</u>	<u>Treating Fluid</u>	<u>Sand</u>
Zone #1:	6359-6374'	10,000 gals.	3,000# 20/40 (sanded off)
Zone #3 & 4:	6118-6234'	33,420	92,000# 20/40
Zone #5:	5913-21'	24,690	69,600# 20/40
Zone #6:	5133-44'	20,070	56,160# 20/40

PARIETTE DRAW #28-44
3/24/84: PBTB 6401'. Well SI 24 hrs. Tank room.

3/25/84: PBTB 6401'. Well SI 24 hrs. Tank room.

3/26/84: PBTB 6401'. Well SI 24 hrs. Tank room. This AM: Loading out oil.

PARIETTE DRAW #28-44
3/27/84: PBTB 6401'. PBTB 6401'. Starting up P.U.

3/28/84: PBTB 6401'. Pump 24 hrs. 60 BO, 40 BW.

PARIETTE DRAW #28-44
3/29/84: PBTB 6401'. No report.

PARIETTE DRAW #28-44
3/30/84: PBTB 6401'.
3/28/84: Pumped 24 hrs: 58 BO, 51 BW.
3/29/84: Pumped 24 hrs: 54 BO, 42 BW.

PARIETTE DRAW #28-44
3/30/84: PBTB 6401'. Pumped 24 hrs: 45 BO, 42 BW.

3/31/84: PBTB 6401'. Pumped 24 hrs: 45 BO, 42 BW.

4/1/84: PBTB 6401'. Pumped 24 hrs: 46 BO, 35 BW.

PARIETTE DRAW #28-44
4/3/84: PBYD 6401'. Pumped 24 hrs: 43 BO, 35 BW.

PARIETTE DRAW #28-44
4/4/84: PBTB 6401'. Pumped 24 hrs: 41 BO, 35 BW.

4/5/84: PBTB 6401'. Pumped 24 hrs: 40 BO, 27 BW.

PARIETTE DRAW #28-44
4/6/84: PBTB 6401'. Pumped 24 hrs: 35 BO, 27 BW.

PARIETTE DRAW #28-44
4/7/84: PBTB 6401'. Pumped 24 hrs: 27 BO, 69 BW.

4/8/84: PBTB 6401'. No report.

4/9/84: PBTB 6401'. Pumped 24 hrs: 29 BO, 69 BW.

PARIETTE DRAW #28-44
4/10/84: PBTB 6401'. No report.

PARIETTE DRAW #28-44
4/11/84: No report.

PARIETTE DRAW #28-44
4/10/84: Pumped 24 hrs: 28.4 BO, 34 BW.

4/11/84: Pumped 24 hrs: 23 BO, 34 BW.

PARIETTE DRAW #28-44
4/13/84: PBTB 6401'. Pumped 24 hrs. 28 BO, 35 BW. Drop from report.

Pariette Draw 28-44

INFORMATION NEEDED TO INPUT A NEW WELL INTO THE INSPECTION SYSTEM

1. API#: 43-047-31408
2. ENTITY#: 04960
3. OPERATOR#: Phoenix Hydrocarbon N0985
4. COUNTY: Uintah
5. FIELD#: Eight Mile Flat North 386 590
6. QUARTER/QUARTER: SE/SE
7. LEASE: Fee 001
8. FOOTAGES: 620' FSL + 500' FEL
9. ZONE: Wentch WSTC
10. TD: 6450
11. SPUD DATE: _____
12. APD APPROVED: 11-7-83
13. P-A DATE IF ANY: _____
14. COMPLETION DATE: 12-29-83
15. STATUS: POW
16. INSPECTION DATE 84-05-21

STATUS CODES

POW-----	PRODUCING OIL WELL
PGW-----	PRODUCING GAS WELL
SOW-----	SHUT-IN OIL WELL
SGW-----	SHUT-IN GAS WELL
PA-----	PLUGGED AND ABANDON AFTER APRIL 1984
PPA-----	PLUGGED AND ABANDON BEFORE APRIL 1984
DRL-----	DRILLING
LA-----	LOCATION ABANDON AFTER APRIL 1984
PLA-----	LOCATION ABANDON PRIOR TO APRIL 1984
OPS-----	OPERATIONS SUSPENDED
GSW-----	GAS STORAGE WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

API not in file P

Operator Gulf Energy

Lease Parlette Draw

Contractor 43-~~044~~ - 31402
041

Well No. 28-44

Location SE/SE Sec. 28 T. 45 R. 1E

Field Parlette Bench

County Wintah

State Utah

Operation: Drilling ☐
Workover ☐
Completion ☐
Abandonment ☐
Producing ☒
Other ☐

Individual Well Inspection

General:

Well Sign ☐ BOP ☐ Pollution control ☐ Marker ☐
Housekeeping ☐ Safety ☐ Surface use ☐ Location ☐

Remarks:

Lease and Facilities Inspection

Facilities inspected: 5/21/80

Identification	<input checked="" type="checkbox"/>	Pollution control	<input checked="" type="checkbox"/>
Housekeeping	<input checked="" type="checkbox"/>	Pits and ponds	<input checked="" type="checkbox"/>
Measurement facilities	<input checked="" type="checkbox"/>	Water disposal	<input checked="" type="checkbox"/>
Storage and handling facilities	<input checked="" type="checkbox"/>	Other	<input type="checkbox"/>

Remarks: Pumping well - Loc. messy - Pit fenced not lined
Full of water seeping in Grd. using gas on loc. venting 20-30
MCF day - Flare pit built inside TK. Fire wall

Action:

Name Glenn Goodwin

Title Inspector

Date 5/21/80

Use: ☒ for yes or satisfactory
x for no or unsatisfactory
NA for not applicable

April 5, 1984



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 4, 1984

Gulf Energy Corporation
Centennial Plaza Suite 1880
1775 Sherman Street
Denver, Colorado 80224

Gentlemen:

Re: Well No. Pariette Draw #28-44 - Sec. 28, T. 4S., R. 1E.
Uintah County, Utah - API #43-047-31408

According to our records, a "Well Completion Report" filed with this office April 4, 1984, on the above referred to well, indicates the following electric logs were run: Dual Induction, Compensated Formation Density-Neutron-Gamma Ray, Caliper and Cement Bond Log. As of today's date, this office has not received these logs.

Rule C-5 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or redrilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, together with a copy of the electric and radioactivity logs, if run.

I can't find a CBH log only the sample

Page 2
Gulf Energy Corporation
Well No. Pariette Draw #28-44
October 4, 1984

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

00000008/13-14



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Gulf Energy Corporation
Centennial Plaza, Suite 1880
1775 Sherman Street
Denver, Colorado 80224

Gentlemen:

Re: Well No. Pariette Draw 28-44 - Sec. 28, T. 4S., R. 1E.,
Uintah County, Utah - API #43-047-31408

According to our records a "Well Completion Report" filed with this office April 4, 1984 on the above referenced well indicates the following electric logs were run: Dual Induction, Comp Formation Density - Neutron-Gamma Ray, Caliper. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than April 25, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/29

Apr 28 1985

State of Utah
Oil & Gas & Mining
355 W North Temple
3 Triad Center, Suite 300
Salt Lake City, Utah 84180-1203

Attn: Pam Kenna

Re: Well No. Paviette Draw 28-44, Sec 28-45-1E
Utah County, Utah API #43-047-31408

With reference to your letter of April 11, 1985
please find attached the electric logs on
the subject well.

RECEIVED

APR 29 1985

DIVISION OF OIL
& GAS & MINING

T. J. Johnson
Consultant

Gulf Energy Corp
144 South 500 East
Salt Lake City, Utah 84102



ALTA ENERGY CORPORATION

500 North Loraine, Suite 900

Midland, Texas 79701

915/683-5449

LORA S. JONES

September 30, 1987

Utah Division of Oil, Gas and Mining
3 Triad Center, #350
Salt Lake City, Utah 84180-1203

ATTN: Well Records

Re: Pariette Draw 28-44
Pleasant Valley 24-32
Pleasant Valley 23-22
Gulf State 36-11
Gulf State 36-13

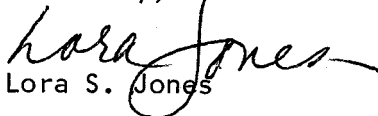
Gentlemen:

Enclosed please find copies of the Sundry Notices necessary to change the operator on the captioned wells from Gulf Energy Corp. to Alta Energy Corporation.

They have been signed by Emmitt Schultz of Gulf Energy and are in triplicate.

Please call with any questions.

Sincerely,


Lora S. Jones

/lj
enc.

OCT 5 1987

UTAH DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Gulf Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 144 South, 500 East Salt Lake City, Utah 84102		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 500' FEL & 620' FSL		8. FARM OR LEASE NAME Pariette Draw
14. PERMIT NO. 43-04731408		9. WELL NO. 28-44
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 4887' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 28, T4S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change Operator</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Operator from Gulf Energy Corp. to Alta Energy Corporation
500 N. Loraine, Suite 900
Midland, Texas 79701

OCT 5 1987

DIVISION OF OIL
& GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Schultze

TITLE

President

DATE

29 June 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Submit in triplicate*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE <u>pow</u>
2. NAME OF OPERATOR Gulf Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>100718</u>
3. ADDRESS OF OPERATOR 144 South, 500 East Salt Lake City, Utah 84102		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 500' FEL & 620' FSL		8. FARM OR LEASE NAME Pariette Draw
14. PERMIT NO. 43-04731408		9. WELL NO. 28-44
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4887' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T4S, R1E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Uintah
18. I hereby certify that the foregoing is true and correct		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Change Operator

REPAIRING WELL

☐
☐
☐
☐

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

Change Operator from Gulf Energy Corp. to Alta Energy Corporation
 500 N. Loraine, Suite 900
 Midland, Texas 79701

OCT 5 1987

DIVISION OF OIL
 GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Schultz

TITLE

President

DATE

27 June 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to recomplete or to recompletion a well. Use "APPLICATION FOR PERMIT" (or "APPLICATION FOR RECOMPLETION") for such proposals.)

RECEIVED
OCT 11 1988

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
ALTA ENERGY CORP.

3. ADDRESS OF OPERATOR
415 W. WALL #1810, MIDLAND, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
500' FEL & 620 FSL (SESE)

14. PERMIT NO.
43-047-31408

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
5299

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PARIETTE DRAW

9. WELL NO.
28-44

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLE. AND SUBST OR AREA
SEC. 28-T4S-R1E

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANN <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) CHANGE OF OPERATOR. ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE 8/1/88 OPERATIONS WERE TRANSFERRED TO:

PHOENIX HYDROCARBONS, INC.

P.O. Box 2802

MIDLAND, TX

79702

(915) 683-5449

18. I hereby certify that the foregoing is true and correct

SIGNED

Kim C. Wilkinson

TITLE

Production Secretary

DATE

Sept 30, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Phoenix Hydrocarbons, Inc. (N0985)

July 2, 1991

RECEIVED

JUL 05 1991

DIVISION OF
OIL GAS & MINING

Lisha Romero
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Change of Operator

Dear Lisha:

As per our telephone conversation on July 1, 1991, Phoenix Hydrocarbons, Inc. (PHI) hereby gives notice that effective July 1, 1991, Phoenix Hydrocarbons Operating Inc. (PHOC) will begin to operate wells previously operated by PHI. Attached you will find a list of these properties by field which includes API numbers and Utah Entity numbers.

Please assign PHOC a Utah Account Number for filing taxes and monthly reporting. If you should have any questions, please call. Thank you.

Sincerely,

Rhonda Patterson

Rhonda Patterson

encl.

*910711 Address is the same per Rhonda Patterson. *JP*

PHOENIX HYDROCARBONS UTAH FIELDS

AS OF 3/31/91

WALKER HOLLOW FIELD #700

API - NUMBER

UTAH ENTITY #

McLish #1	43-047-20280	02760
McLish #2	43-047-30011	02760
McLish #3	43-047-30027	02760
McLish #4	43-047-30030	02760
Pan American Fed #2	43-047-30038	02760
WalkerHollow U #6	43-047-31034	02760
WalkerHollow UJ-8	43-047-31092	02760

U-02651

RECEIVED

JUL 05 1991

DIVISION OF
OIL GAS & MINING

NATURAL BUTTE FIELD #630

Southman Canyon #1-5	43-047-30856	10689
Southman Canyon #4-4	43-047-30632	10690
Southman Canyon #4-5	43-047-30633	06131

U-33433

PLEASANT VALLEY FIELD #115

FEE

Pleasant Valley 24-32	43-013-30888	04970
Pleasant Valley 23-22	43-013-30845	04965

8 MILE FLAT NORTH FIELD #590

Gulf State 36-11	43-047-31350	00040
Gulf State 36-12	43-047-31864	11002
Gulf State 36-13	43-047-31345	00045
Gulf State 36-22	43-047-31892	11095
Pariette Draw 28-44-FEE	43-047-31408	04960

mL-22057

HORSESHOE BEND FIELD #620

Baser Draw 5-1	43-047-31833	10862
Baser Draw 6-1	43-047-31834	10863
Baser Draw 6-2	43-047-31859	10967
Federal Miller #1	43-047-30034	02750
Wolf Government #1	43-047-15609	02755
FEDERAL 4-3-L	43-047-31910	99999 (ADDED TO LIST BY DOGM)

U-075939

U-0136484

U-66401

WILDCAT FIELD #001

Coors 14-1-D	43-047-31304	11193
--------------	--------------	-------

U-65223

UNDESIGNATED FIELD #002

E. Gusher 15-1-A	43-047-31900	11122
Federal 5-5-H	43-047-31903	11138

U-58097

UTU-66401

NOTE: WE NEED TO CALL EACH QUARTER TO THE DIVISION OF OIL, GAS, & MINING TO
VERIFY FIELD'S THAT HAVE BEEN "UNDESIGNATED" FOR FIELD ASSIGNMENT

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LCR	7-LCR
2-DTS/S	
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-91)

TO (new operator) PHOENIX HYDROCARBONS
 (address) OPERATING CORPORATION
P. O. BOX 2802
MIDLAND, TX 79702
 phone (915) 682-1186
 account no. N 9880

FROM (former operator) PHOENIX HYDROCARBONS, INC.
 (address) P. O. BOX 2802
MIDLAND, TX 79702
RHONDA PATTERSON
 phone (915) 682-1186
 account no. N 0985

Well(s) (attach additional page if needed):

Name: <u>PLEASANT VLY 24-32/GRRV</u>	API: <u>43-013-30888</u>	Entity: <u>4970</u>	Sec <u>24</u> Twp <u>4S</u> Rng <u>2W</u>	Lease Type: <u>FEE</u>
Name: <u>PLEASANT VLY 23-22/GRRV</u>	API: <u>43-013-30845</u>	Entity: <u>4965</u>	Sec <u>23</u> Twp <u>4S</u> Rng <u>2W</u>	Lease Type: <u>FEE</u>
Name: <u>GULF STATE 36-11/GRRV</u>	API: <u>43-047-31350</u>	Entity: <u>40</u>	Sec <u>36</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>ML-2205</u>
Name: <u>GULF STATE 36-12/GRRV</u>	API: <u>43-047-31864</u>	Entity: <u>11002</u>	Sec <u>36</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>ML-2205</u>
Name: <u>GULF STATE 36-13/GRRV</u>	API: <u>43-047-31345</u>	Entity: <u>45</u>	Sec <u>36</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>ML-2205</u>
Name: <u>GULF STATE 36-22/GRRV</u>	API: <u>43-047-31892</u>	Entity: <u>11095</u>	Sec <u>36</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>ML-2205</u>
Name: <u>PARIETTE DRAW 28-44/GR</u>	API: <u>43-047-31408</u>	Entity: <u>4960</u>	Sec <u>28</u> Twp <u>4S</u> Rng <u>1E</u>	Lease Type: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 7-5-91)
- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Subsidiary company of Phoenix Hydrocarbons, Inc.)
- 1 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #151808.
- N/A (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-26-92)
- 1 Cardex file has been updated for each well listed above. (3-26-92)
- 1 Well file labels have been updated for each well listed above. (3-26-92)
- 1 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-26-92)
- 1 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ice* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- ice* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (*Rec'd 3-12-92 #M-416415 - \$50,000 - Issued by Texas Commerce Bank*)
- ice* 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
- ice* 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date March 26 1992. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- not coded* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *5/17/92*
- ice* 2. Copies of documents have been sent to State Lands for changes involving State leases. *To Ed Bonnet*

FILMING

- ice* 1. All attachments to this form have been microfilmed. Date: May 26 1992. *RAM*

FILING

- ice* 1. Copies of all attachments to this form have been filed in each well file.
- ice* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960326 Federal lease wells are still Phoenix Hydrocarbons, Inc. They will be handled on a separate change.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RHONDA PATTERSON
 PHOENIX HYDRO OPER CORP
 PO BOX 2802
 MIDLAND TX 79702

UTAH ACCOUNT NUMBER: N9880REPORT PERIOD (MONTH/YEAR): 12 / 93AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
CASTLE PEAK 1-3								
✓ 4301330639	01522	09S 16E 3	GRRV			- U-47172		
CLIFF EDGE 1-15								
✓ 4304730462	01524	10S 23E 15	MVRD			- U-38427		
FED MILLER #1								
✓ 4304730034	02750	07S 22E 4	UNTA			- U-0136484		
WOLF GOV FED #1								
✓ 4304715609	02755	07S 22E 5	UNTA			- U-075939		
PARIETTE DRAW 28-44								
✓ 4304731408	04960	04S 01E 28	GRRV			- FEE	TD 6540'	<i>\$20,000 ea. Reg. 3-2-94 - Referral to Cdn/Vern 3-2-94</i>
PLEASANT VALLEY 24-32								
✓ 4301330888	04970	04S 02W 24	GRRV			- FEE	TD 8760'	
URAL 1-7								
4304730148	06129	11S 21E 7	WSTC			- U-8345	(separate chg)	
SOUTHMAN CYN 4-5								
✓ 4304730633	06131	10S 23E 5	MVRD			- U-33433		
STATE 14-16								
✓ 4304731417	08010	07S 21E 16	GR-WS			- ML-40904		
BONANZA FEDERAL 3-15								
✓ 4304731278	08406	10S 23E 15	MVRD			- U-38428		
LIZZARD CREEK 1-10								
✓ 4304731475	09870	11S 22E 10	MVRD			- U-25880		
ARCHY BENCH STATE 1-2								
✓ 4304731489	09871	11S 22E 2	MVRD			- ML-22348A		
GUSHER UNIT #3								
✓ 4304715590	10341	06S 20E 10	GRRV			- SL-065841		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

SNYDER OIL CORPORATION

1625 Broadway, Suite 2200
Denver, Colorado 80202
Phone 303-592-8579

RECEIVED

FEB 07 1994

DIVISION OF
OIL, GAS & MINING

January 13, 1994

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Change of Operator
Sundry Notices

Dear Ms. Cordova:

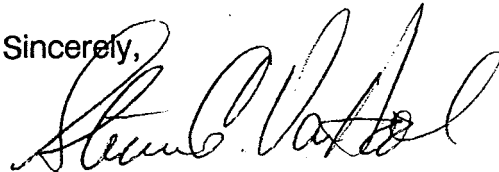
Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s wells should be transferred.

If you should have any questions, please call.

Sincerely,



Steven G. Van Hook
Attorney-in-Fact

Enclosures

INTEROFFICE COMMUNICATION
SNYDER OIL CORPORATION

TO: George Rooney
FROM: Steve Van Hook *SVH*
DATE: January 17, 1994
RE: Phoenix Acquisition
Transfer of Operator Forms

RECEIVED
FEB 07 1994
DIVISION OF
OIL, GAS & MINING

Accompanying this memo are the following items related to the Phoenix acquisition which require your further handling:

- Cbkw
Needs
Copies*
- ① Original letter dated 12/20/93 from Phoenix to the State of Utah Oil, Gas & Mining Division, with exhibit listing all wells in which SOCO becomes operator. Please mail ASAP with our enclosed cover letter advising SOCO is assuming operations.
 - ② Separate executed forms to transfer operations on the Southman Canyon SWD #3 well. Please complete the contact portion of these forms and forward for approval with the State of Utah.
 3. For the Walker Hollow Unit, enclosed is a 1/14/94 cover letter from Phoenix Hydrocarbon with a Sundry Notice executed by SOCO and Phoenix for the following unit wells:
 - McLish #1, 2, 3, 4
 - Pan Am #2
 - Walker Hollow U6, J8
 4. For operated wells on Federal lands, a separate file for the following wells is enclosed containing in each three original Sundry Notices of the BLM executed by SOCO and Phoenix. Please file with the BLM in triplicate for the following wells:

Castle Peak 1-3	No Name 2-9, 1-9
Canyon View 1-18	Willow Creek #2
Crooked Canyon 1-17	Flat Mesa 2-7
Federal 11-1-M	Flat Mesa 1-7
Madeline 4-3-C	Gusher 15-1-A
Coors 1-14-D	Southman Canyon 4-5, 4-4, 1-5
Baser 5-1	Baser Draw 6-2, 6-1

Memo Re: Phoenix/Transfer of Operator Forms
January 17, 1994
Page 2

Wolf Govt. Federal #1
Monument Butte 2-3
Pete's Flat Federal 1-1
Willow Creek #1
Cliff Edge Fed 1-15
E. Gusher No. 3
Lizzard Creek 1-10
Federal 3-15
Monument Butte 1-3

Federal Miller 1
Sage Brush 1-8
Bitter Creek Federal 1-3
White River 1-14
Southman Canyon SWD #3
Federal 2-10 HB
Horseshoe Bend 2
Natural 1-7 (Love Unit)

Please advise should any questions arise.

SVH/lk

Attachments

Phoenix Hydrocarbons Operating Corp.

December 20, 1993

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

FEB 28 1994

Attention: Lisha Cordova

RE: Change Of Operator
Sundry Notices

Dear Lisha:

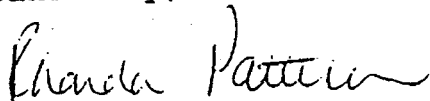
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Attached you will find a list of all wells to be Operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s well should be transfered.

If you should have any questions, please call.

Sincerely,



Rhonda Patterson

encl.

Post-it™ Fax Note

7671

Date		# of pages
To <i>Lisha</i>		3
From <i>Candy Buchanan</i>		
Co./Dept.		Co.
Phone #		Phone #
Fax #		Fax #

UTAH COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Gulf State 36-11	ML-22057	43-047-31350	SEC 36, T-8-S, R-18-E
Gulf State 36-12	ML-22057	43-047-31884	SEC 36, T-8-S, R-18-E
Gulf State 36-13	ML-22057	43-047-31346	SEC 36, T-8-S, R-18-E
Gulf State 36-22	ML-22057	43-047-31892	SEC 36, T-8-S, R-18-E
Pariette Draw 28-44	FEE	43-047-31408	SEC 28, T-4-S, R-2-W
Federal Miller #1	UTU0136484	43-047-30034	SEC 4, T-7-S, R-22-E
Wolf Govt # 1	UTU076939	43-047-16809	SEC 6, T-7-S, R-22-E
McLish #1 (Walker-Hollow)	SL-066341	43-047-20280	SEC 8, T-7-S, R-23-E
McLish #2 (Walker-Hollow)	SL-066341	43-047-30011	SEC 8, T-7-S, R-23-E
McLish #3 (Walker-Hollow)	SL-066341	43-047-30027	SEC 8, T-7-S, R-23-E
McLish #4 (Walker-Hollow)	SL-066341	43-047-30030	SEC 8, T-7-S, R-23-E
Walker Hollow U-6	SL-066341	43-047-31034	SEC 8, T-7-S, R-23-E
Pan American #2	SL-066341	43-047-30038	SEC 8, T-7-S, R-23-E
Walker Hollow U-6	SL-066341	43-047-31092	SEC 8, T-7-S, R-23-E
Baser 6-1	UTU076939	43-047-31833	SEC 6, T-7-S, R-22-E
Baser 6-1	UTU076939	43-047-31834	SEC 6, T-7-S, R-22-E
Baser 6-2	UTU076939	43-047-31839	SEC 6, T-7-S, R-22-E
Southman 1-6	UTU33433	43-047-30856	SEC 6, T-10-S, R-23-E
Southman 4-4	UTU33433	43-047-30632	SEC 4, T-10-S, R-23-E
Southman 4-6	UTU33433	43-047-30633	SEC 6, T-10-S, R-23-E
East Gusher 16-1-A	UTU68067	43-047-31900	SEC 16, T-6-S, R-20-E
Coors 1-4-1-D	UTU65223	43-047-31304	SEC 14, T-7-S, R-21-E
East Gusher 2-1-A	ML-21181	43-047-31431	SEC 2, T-6-S, R-20-E
Madelina 4-3-C	UTU42469	43-047-32278	SEC 4, T-7-S, R-21-E
Federal 6-6-H	UTU68999	43-047-31903	SEC 6, T-7-S, R-21-E
Federal 11-1-M	UTU64378	43-047-32333	SEC 11, T-6-S, R-20-E
Flat Mesa 1-7	U-38420	43-047-30362	SEC 7, T-10-S, R-23-E
Flat Mesa 2-7	U-38420	43-047-30546	SEC 7, T-10-S, R-23-E
Crooked Canyon 1-17	U-37355	43-047-30369	SEC 17, T-10-S, R-23-E
Willow Creek 2	U-39223	43-047-31816	SEC 6, T-11-S, R-20-E
No Name Canyon 1-9	U-37355	43-047-30378	SEC 9, T-10-S, R-23-E
No Name Canyon 2-9	U-37355	43-047-31504	SEC 9, T-10-S, R-23-E
Canyon View Fed 1-18	U-38421	43-047-30379	SEC 18, T-10-S, R-23-E
Alger Pass #1	ML-36213	43-047-31824	SEC 2, T-11-S, R-19-E
Sage Hen 1-6	U-38419	43-047-30382	SEC 6, T-10-S, R-23-E
Sagebrush 1-8	U-37355	43-047-30383	SEC 8, T-10-S, R-23-E
Southman Canyon SWD 3	U-38427	43-047-16880	SEC 16, T-10-S, R-23-E
Jack Rabbit 1-11	U-38425	43-047-30423	SEC 11, T-10-S, R-23-E
Cliff Edge 1-16	U-38427	43-047-30482	SEC 16, T-10-S, R-23-E
White River 1-14	U-38427	43-047-30481	SEC 14, T-10-S, R-23-E
Bitter Creek Fed 1-3	U-29797	43-047-30524	SEC 3, T-11-S, R-22-E
Lookout Point 1-16	ML-22186-A	43-047-30544	SEC 16, T-10-S, R-23-E
Pete's Flat Fed 1-1	U-40736	43-047-30558	SEC 1, T-10-S, R-23-E
Sheepherder Fed 1-10	U-38281	43-047-30569	SEC 10, T-10-S, R-23-E
NSD Fed 1-12	U-38422	43-047-30560	SEC 12, T-10-S, R-23-E
Cottonwood Wash #1	U-40729	43-047-31774	SEC 10, T-12-S, R-21-E
Willow Creek #1	U-34705	43-047-31776	SEC 27, T-11-S, R-20-E
East Bench #1	U-25860	43-047-31778	SEC 33, T-11-S, R-22-E
Lizard Creek 1-10	U-25860	43-047-31476	SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10-HB	UTU-65222	43-047-32009	SEC 10, T-7-S, R-21-E
E Gusher #3	SL-065841-A	43-047-16580	SEC 3, T-6-S, R-20-E
Natural 1-7	U-8346	43-047-30148	SEC 7, T-11-S, R-21-E
Bonanza Federal 3-15	U-38428	43-047-31278	SEC 15, T-10-S, R-23-E
Lafkas 1-3	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
State 1-4-16	ML-40904	43-047-31417	SEC 16, T-7-S, R-21-E
Love Unit 1-18	891018090A	43-047-30706	SEC 18, T-11-S, R-22-E
Love Unit 1-11	891018090A	43-047-30817	SEC 11, T-11-S, R-21-E
Love Unit 1-12	891018090A	43-047-30638	SEC 12, T-11-S, R-21-E
Love Unit 4-1	891018090A	43-047-30640	SEC 4, T-11-S, R-21-E
Love Unit B-1-10	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
Love Unit B-2-3	891018090A	43-047-30766	SEC 3, T-11-S, R-21-E
Horseshoe Bend #2 (Alta)	U-0142176	43-047-16800	SEC 3, T-7-S, R-21-E

DUCHESNE COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Pleasant Valley 24-32	FEE	43-013-30888	SEC 24, T-4-S, R-2-W
Castle Peak 1-3	U-47172	43-013-30639	SEC 3, T-9-S, R-16-E
Monument Butte 1-3	U-44004	43-013-30642	SEC 3, T-9-S, R-17-E
Monument Butte 2-3	U-61252	43-013-30810	SEC 3, T-9-S, R-17-E

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- ACC/CHIEF
2- DEPT 57-SJ
3- VLC 8-FILE
4- RJE
5- DRG
6- PL

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-01-94)

TO (new operator) SNYDER OIL CORPORATION
 (address) PO BOX 129
BAGGS WY 82321
KATHY STAMAN
 phone (307) 383-2800
 account no. N 1305

FROM (former operator) PHOENIX HYDRO OPER CORP
 (address) PO BOX 2802
MIDLAND TX 79702
RHONDA PATTERSON
 phone (915) 682-1186
 account no. N 9880

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>047-31408</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Rec'd 2-28-94*)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 2-7-94*)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*2-28-94*)
- See 6. Cardex file has been updated for each well listed above. (*2-28-94*)
- See 7. Well file labels have been updated for each well listed above. (*3-2-94*)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*2-28-94*)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *(In progress / Phoenix's IDLOC #m416415/80,000 not to be released until replaced / * Both operators aware)*

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- See 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date February 28, 1994. If yes, division response was made by letter dated ____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *3/10/94*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: March 18 1994.

FILING

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940228 Partial change only. (see separate change)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 2, 1994

Nancy Tully
Snyder Oil Corporation
777 Main Street, Suite 2500
Fort Worth, Texas 76102

Re: Bonding

Dear Ms. Tully:

As per your request, enclosed is a copy of R649-3-1 Bonding, of the Oil & Gas Conservation General Rules & Regulations, along with the necessary bonding forms.

Should you have any questions please contact me at the number listed above.

Sincerely,

Lisha Cordova
Admin. Analyst

Enclosure





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE: March 2, 1994

FAX # (303) 592-8602

ATTN: Carolyn Brockman Mailed forms/rules to:
Nancy Tully

COMPANY: Snyder Oil Corporation
Snyder Oil Corp.

FROM: Lisha Cordova
777 Main St. Ste 2500
Ft. Worth TX 76102
(817) 338-4043

DEPARTMENT: Oil & Gas

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 9

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.

We are sending from a Murata facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

(Fee/Private minerals)

Paricette Draw 28-44 TD 6540' (\$20,000)

Pleasant Valley 24-32 TD 8760' (\$20,000)

Any questions, please call.



Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

February 29, 1996

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, UT 84180-1203

MAR - 1 1996

RE: Site Security Diagrams

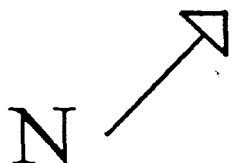
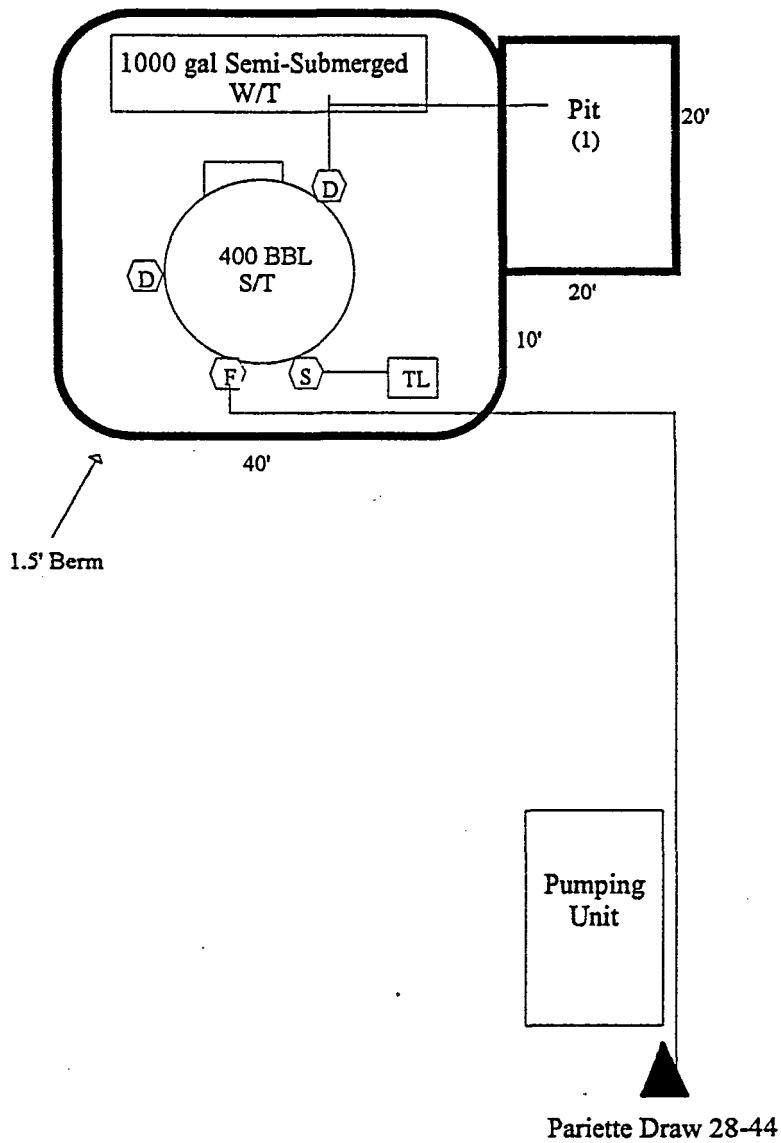
Gentlemen:

Enclosed are copies of Site Security Diagrams for wells operated by Snyder Oil Corporation. We will send you copies of the rest of the diagrams when we receive them from Buys and Associates. If you have any questions, please contact me at 801-789-0323.

Sincerely,

A handwritten signature in cursive script that reads "Lucy Nemec".

Lucy Nemec
Senior Clerk



SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UT 84078

42-047-31408

Snyder Oil Corporation

Pariette Draw 28-44
SESE Sec. 28 T4S R1E
Uintah County, UT

—Fee—

Prepared By: JT 6/9/95
Revised By: KR 1/16/96

BUYS & ASSOCIATES, INC.
Environmental Consultants

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR
SNYDER OIL CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 695, Vernal, UT 84078 801-789-0323

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
See below

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14. API NUMBER

43-047-31408

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ FULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(OTHER) ☒ Dispose of prod. wtr ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(OTHER) ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

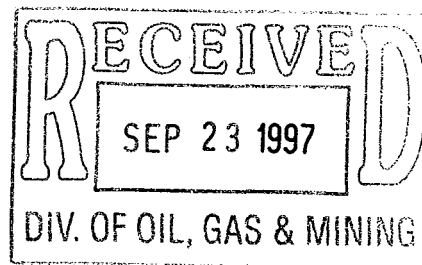
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation requests approval to close the water evaporation pits on the locations listed below in the following manner:

1. Remove all liquids from the pit.
2. Contact the State for an inspection of the pit and approval to backfill.
3. Backfill the pit.

LOCATIONS:

Stirrup 32-1-J	4304731646	S32-T6S-R21E	ML-40226
Castle Peal 32-16	4301330650	S16-T9S-R16E	ML-16532
Castle Peak 33-16	4301330640	S16-T9S-R16E	ML-16532
Parietta Draw 28-44	4304731408	S28-T4S-R1E	FEE



**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: 9/29/97

By: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Senior Clerk

DATE 9/18/97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. NAME OF OPERATOR
SNYDER OIL CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 695, Vernal, UT 84078 801-789-0323

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
See below

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14. API NUMBER

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(OTHER) ☐ Dispose of prod. wtr ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(OTHER) Backfill evaporation pits ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

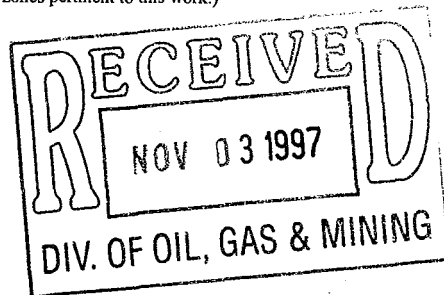
Snyder Oil Corporation reports the following evaporation pits were closed as follows:

1. Remove all liquids from the pit.
2. Contact the State office for an inspection of the pit and approval to backfill.
3. Backfill the pit.

Snyder Oil also requests approval to permanently dispose of produced water from the referenced wells, by tanking and then trucking it to Murray Disposal pit located in Section 12, T5S, R19E in LaPoint.

Locations

Stirrup 32-1-J	4304731646	S32-T6S-R21E	ML-40226
Castle Peal 32-16	4301330650	S16-T9S-R16E	ML-16532
Castle Peak 33-16	4301330640	S16-T9S-R16E	ML-16532
State 14-16	4304731417	S16-T7S-R21E	ML-40904
L.C.K. 30-1-H	4304731588	S30-T6S-R21E	080P4986C-689
State 16-1-O	4301331022	S16-T9S-R16E	ML-16532
Parietta Draw 28-44	4304731408	S28-T4S-R1E	FEE



**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: 11-4-97

By: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Senior Clerk

DATE 10/24/97

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



Snyder Oil Corporation
Southern Region

1200 Smith, Suite 3300
Houston, Texas 77002
713-646-6600

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

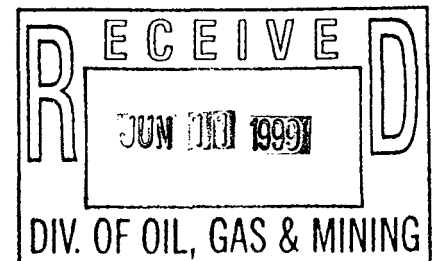
Thank you for your assistance in this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Phillip W. Bode".

Phillip W. Bode

Enclosure



Santa Fe Energy Resources, Inc.

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #JZ7777

Dear Sir or Madam:

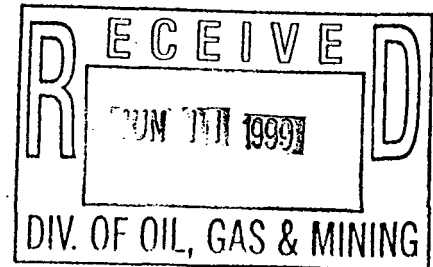
Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode



Enclosure

Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger
Surety Bond Number - JZ 7777
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

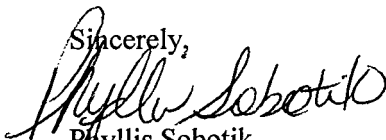
Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
Sundry Notice for Federal Properties
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200
Denver, CO 80202

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

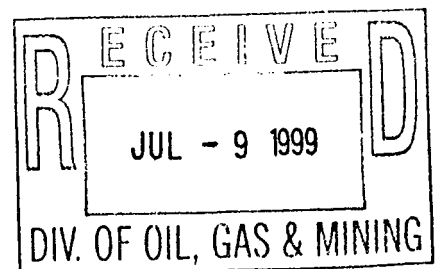
Sincerely,


Phyllis Sobotik
Sr. Regulatory Specialist

/ps

Enclosures:

1625 Broadway
Suite 2200
Denver, Colorado 80202
303/592-8500
Fax 303/592-8600



State of Delaware
Office of the Secretary of State

PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725623

DATE: 05-05-99

CERTIFICATE OF MERGER

**Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation**

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks
Name: David L. Hicks
Title: Vice President — Law and
General Counsel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

See Attached List

2. Name of Operator

Santa Fe Snyder Corporation

Attn.: Phyllis Sobotik

3. Address and Telephone No.

1625 Broadway, Suite 2200, Denver, CO 80202

303-592-8668

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

See Attached List

11. County or Parish, State

See Attached List

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

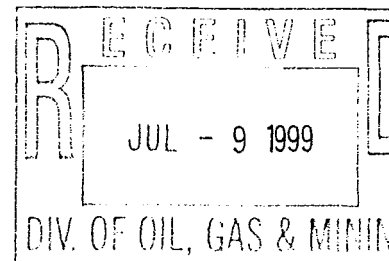
Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.

A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433

Please contact Phyllis Sobotik at 303-592-8668 if you have any questions.



14. I hereby certify that the foregoing is true and correct

Signed

Phyllis Sobotik

Title

Sr. Regulatory Specialist

Date

01-Jul-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UTAH FACILITIES

Lease	Unit Name	Tribe Name	Field	Stat	County	1/41/4	S	T	R	Lease Number	Mineral Type	API Number	Comments
Horseshoe Bend #4-10			Horseshoe Bend	INA	Uintah	NW/SE	4	7S	22E	U 0136484	FED	43-047-32577	11728
✓ Horseshoe Bend #36-1P			Horseshoe Bend	ACT	Uintah	SE/SE	36	6S	21E	ML 33225	STATE	43-047-31482	9815
Horseshoe Bend Compressor Site			Horseshoe Bend	ACT	Uintah		4	7S	21E				
Jack Rabbit #1-11			Natural Buttes	INA	Uintah	SW/NE	11	10S	23E	U 38425	FED	43-047-30423	1475
✓ L.C.K. #30-1H			Horseshoe Bend	ACT	Uintah	SE/NE	30	6S	21E	N/A	FEE	43-047-31588	10202
Lafkas Federal #1-3			Hill Creek	INA	Uintah	SW/SW	3	11S	20E	U 34350	FED	43-047-31178	1367
Lizzard Creek #1-10			Bitter Creek	ACT	Uintah	NW/NW	10	11S	22E	U 25880	FED	43-047-31482	9870
✓ Lookout Point #1-16			Natural Buttes	ACT	Uintah	NE/SE	16	10S	23E	ML 22186 A	STATE	43-047-30544	1495
Love Unit #1-11	Love		Love	ACT	Uintah	C/SW	11	11S	21E	U 008344 A	FED	43-047-30617	1366
Love Unit #1-12	Love		Love	ACT	Uintah	SW/NW	12	11S	21E	U 008344 A	FED	43-047-30638	1366
Love Unit #4-1	Love		Love	INA	Uintah	NW/SW	4	11S	21E	U 8347	FED	43-047-30640	1366
Love Unit #A1-18	Love		Love	ACT	Uintah	SW/SE	18	11S	21E	U 8348	FED	43-047-30706	1366
Love Unit #B1-10	Love		Love	ACT	Uintah	SE/SW	10	11S	21E	U 8347	FED	43-047-30709	1366
Love Unit #B2-3	Love		Love	INA	Uintah	SW/SW	3	11S	21E	U 8347	FED	43-047-30766	1366
Love Unit Compressor Site			Love	ACT	Uintah			11S	21E				
Madeline #4-3C			Horseshoe Bend	ACT	Uintah	Lot 3	4	7S	21E	U 42469	FED	43-047-32279	11379
McLish #1	Walker Hollow		Walker Hollow (Horseshoe Bend)	ACT	Uintah	SW/SW	8	7S	23E	U 02651	FED	43-047-20280	2760
McLish #2	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SW/SE	8	7S	23E	U 02651	FED	43-047-30011	2760
McLish #3			Walker Hollow (Horseshoe Bend)	ACT	Uintah	NE/SE	8	7S	23E	U 02651	FED	43-047-30027	12504
McLish #4	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NE/SW	8	7S	23E	U 02651	FED	43-047-30030	2760
Natural #1-7			Love (Horseshoe Bend)	INA	Uintah	NW/NE	7	11S	21E	U 8345	FED	43-047-30148	6129
No Name Canyon #1-9			Natural Buttes	ACT	Uintah	SE/NE	9	10S	23E	U 37355	FED	43-047-30378	1466
No Name Canyon #2-9			Natural Buttes	ACT	Uintah	NE/NW	8	10S	23E	U 37355	FED	43-047-31504	1468
NSO Federal #1-12			Natural Buttes	ACT	Uintah	NE/NW	12	10S	23E	U 38423	FED	43-047-30560	1480
Pan American #1	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SW/NW	9	7S	23E	U 02651 A	FED	43-047-30037	
Pan American #2	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NW/SW	9	7S	23E	U 02651 A	FED	43-047-30038	2760
✓ Pariette Draw #28-44			Windy Ridge West (Eight Mile Flat N.)	ACT	Uintah	SE/SE	28	4S	1E	N/A	FEE	43-047-31408	4960
Pete's Flat #1-1			Natural Buttes	INA	Uintah	NE/SE	1	10S	23E	U 38423	FED	43-047-30558	1510
Sage Hen #1-6			Natural Buttes	INA	Uintah	NE/SE	6	10S	23E	U 38419	FED	43-047-30382	1490
Sagebrush #1-8			Natural Buttes	TAD	Uintah	SW/NE	8	10S	23E	U 37355	FED	43-047-30383	1467
Sheepherder #1-10			Natural Buttes	ACT	Uintah	NE/SE	10	10S	23E	U 38424	FED	43-047-30559	1470
Southman Canyon #1-5 (Federal #1-5)			Natural Buttes	ACT	Uintah	SE/NW	5	10S	23E	U 33433	FED	43-047-30856	10689
Southman Canyon #3			Natural Buttes	WDW	Uintah	NE/SE	15	10S	23E	U 66406	FED	43-047-15880	Saltwater Disposal 99990
Southman Canyon #4-4 (Federal #4-4)			Natural Buttes	INA	Uintah	NW/SE	4	10S	23E	U 33433	FED	43-047-30632	10690
Southman Canyon #4-5			Natural Buttes	ACT	Uintah	NE/SE	5	10S	23E	U 33433	FED	43-047-30633	6131
Southman Canyon #9-3M			Natural Buttes	ACT	Uintah	SW/SW	9	10S	23E	U 37355	FED	43-047-32540	11767
Southman Canyon #9-4J			Natural Buttes	ACT	Uintah	NW/SE	9	10S	23E	U 37355	FED	43-047-32541	11685
Southman Canyon #31-1L			Natural Buttes	ACT	Uintah	SW/	31	9S	23E	U 33433	FED	43-047-32543	11678
✓ State #14-16			Brennan Bottom	ACT	Uintah	SW/SW	16	7S	21E	ML 40904	STATE	43-047-31417	8010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Santa Fe Snyder Corporation

3. ADDRESS OF OPERATOR
1625 Broadway, Suite 2200 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE/SE 500' FEL, 620' FSL

14. API NUMBER
43-047-31408

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4887' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pariette Draw

9. WELL NO.
#28-44

10. FIELD AND POOL, OR WILDCAT
Eight Mile Flat N.
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 28, T4S-R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(OTHER) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(OTHER) Change of Operator ☒

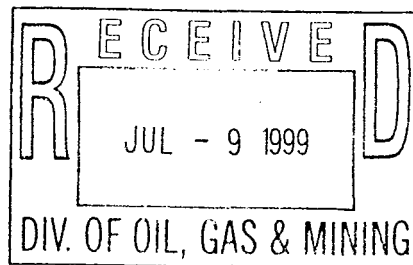
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However, in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger. A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Surety Bond Number - JZ 7777

New Operator Number - N2000



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Regulatory Specialist

DATE 7/1/99

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

OPERATOR CHANGE WORKSHEET

Routing:

1-KDR	6-KAS
2-GLH	7-SJ TP
3-JRB	8-FILE
4-CDW	9- FILE
5-KDR	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 6-1-99

TO: (new operator)	<u>SANTE FE SNYDER CORPORATION</u>	FROM: (old operator)	<u>SNYDER OIL CORPORATION</u>
(address)	<u>P.O. BOX 129</u>	(address)	<u>P.O. BOX 129</u>
	<u>BAGGS, WYOMING 82321</u>		<u>BAGGS, WYOMING 82321</u>
	<u>Phone: (307) 383-2800</u>		<u>Phone: (307) 383-2800</u>
	<u>Account no. N2000 (6-24-99)</u>		<u>Account no. N1305</u>

WELL(S) attach additional page if needed: ***HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS**

Name: <u>*SEE ATTACHED*</u>	API: <u>43-047-31408</u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u>S</u>	<u>T</u>	<u>R</u>	Lease: <u></u>

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (rec'd 6.11.99)
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (rec'd 6.11.99)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) If yes, show company file number: #011879
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. (rec'd 7.6.99)
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (7.12.99)
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. (new system)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8.2.99)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- DL 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DL 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- DL 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(Rec'd 6.11.99 #J27777)
- DL 2. A copy of this form has been placed in the new and former operator's bond files.
- DL 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) (no), as of today's date 6.11.99. If yes, division response was made to this request by letter dated Aug. 12, 1999

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DL 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- JH 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- KS 1. All attachments to this form have been **microfilmed**. Today's date: 9-29-99.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

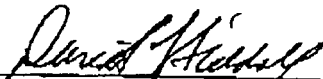
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
TODD USA ST 1-2B1 (CA NW-669)	43-047-30167	5530	02-02S-01W	FEE	OW	S
WINN P2-3B1E (CA 9C-145)	43-047-32321	11428	03-02S-01E	FEE	OW	P
HORROCKS 2-5B1E (CA 9C-129)	43-047-32409	11481	05-02S-01E	FEE	OW	P
STATE PICKUP 1-6B1E	43-047-30169	5970	06-02S-01E	FEE	OW	S
STATE 1-7B1E	43-047-30180	5695	07-02S-01E	FEE	OW	S
REYNOLDS 2-7B1E	43-047-31840	10878	07-02S-01E	FEE	OW	S
TIMOTHY 1-8B1E (CA 9C-141)	43-047-30215	1910	08-02S-01E	FEE	OW	P
PARIETTE DRAW 28-44	43-047-31408	4960	28-04S-01E	FEE	OW	P
LCK 30-1-H (CA 86C689)	43-047-31588	10202	30-06S-21E	FEE	OW	P
ANNE BELL 31-2-J	43-047-31698	10510	31-06S-21E	FEE	OW	P
STATE 35 WELL 52 (CA NRM 1604) (CA 9C-182)	43-047-32697	11856	35-08S-21E	FEE	GW	P
OURAY 35-94 (CA NRM 1604 (CA9C-182)	43-047-33053	12710	35-08S-21E	FEE	GW	P
OURAY 36-97	43-047-33397	12740	36-08S-21E	FEE	GW	P
HALL 30 WELL 58	43-047-32715	11849	30-08S-22E	FEE	GW	P
HALL 30-143	43-047-33425	12830	30-08S-22E	FEE	GW	P
HALL 30-144	43-047-33426	12724	30-08S-22E	FEE	GW	P
HALL ETAL 31-18 (CA NRM-1887) (CA 84688C)	43-047-30664	95	31-08S-22E	FEE	GW	P
HALL 31-99 (CA NRM-1887) (CA 84688C)	43-047-33390	12756	31-08S-22E	FEE	GW	P
HALL 31-130 (CA NRM-1887) (CA 84688C)	43-047-33427	12738	31-08S-22E	FEE	GW	P
HALL 31-134 (CA NRM-1887) (CA 84688C)	43-047-33428	12698	31-08S-22E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/09/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/09/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/09/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: UINTAH & DUCHESNE		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: CHANGE OF OPERATOR

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1*, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2)Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: EL PASO E & P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST., STE. 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FEL, 620' FSL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 28 4S 1E		8. WELL NAME and NUMBER: PARIETTE DRAW 28-44
PHONE NUMBER: (303) 291-6444		9. API NUMBER: 4304731995 408
		10. FIELD AND POOL, OR WILDCAT: WINDY RIDGE
		COUNTY: UINTAH
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9/17/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE WELL. PLEASE REFER TO THE ATTACHED PROCEDURE.

COPY SENT TO OPERATOR
Date: 10-30-07
Initials: Rm

NAME (PLEASE PRINT) RHONDA EDDS TITLE SR. REGULATORY ANALYST
SIGNATURE *Rhonda Edds* DATE 9/4/2007

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/29/07
BY: *[Signature]*
(See Instructions on Reverse Side)
* See Conditions of Approval (Attached)

(5/2000)

RECEIVED
SEP 06 2007
DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

PARIETTE DRAW 28-44

API #: 4304731408

SEC 28-T4S-R1E

UINTAH COUNTY, UT

WELL DATA:

ELEVATIONS: GL 4,887' KB 4,904'

FORMATION TOPS: GREEN RIVER 1,830'

BHT 137 DEG F @ 6,400' 12/83

TOTAL DEPTH: 6,450'

PBTD: 6,401'

HOLE/CASING SIZES:

12-1/4" hole 8-5/8" 24# K-55 @ 280' with 200 SXS cement

7-7/8" hole 5-1/2" 15.5, 17# J-55 @ 6,446' with 829 SXS cement

TOC @ 2,750 1/84

PERFS: 2/84 5058-6374'

PACKERS & PLUGS:

NONE

WELL HAS BEEN REPORTED AS SHUT IN SINCE 10/2002

CEMENT DESIGN: Class G Cement, 15.8 PPG, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

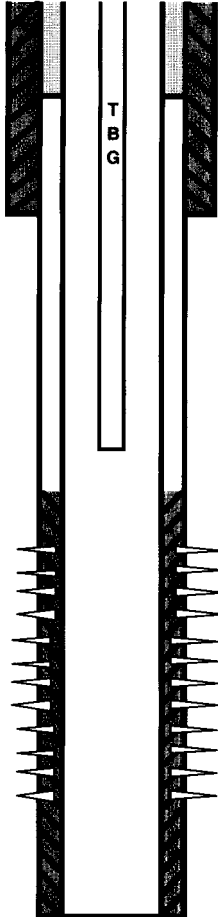
ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.
3. TOOH and lay down rods and pump. Release TAC (@ 4932'?) and tally out of hole w/ 2 7/8" TBG. PU 5 1/2" scraper and TIH to 5,025'. TOOH.

4. TIH w/ 5 1/2" CICR to 5,000'.
5. Plug #1-Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 15 SX on top of CICR.
6. Plug #2. Spot 100' stabilizer plug 2,300-2,200' w/15 SX Class G cement (2% CC optional). WOC and tag.
7. Plug #3. Spot 100' stabilizer plug 1,850-1,750' w/ 15 SX Class G cement (2% CC optional). WOC and tag.
8. Plug #4, spot 100' stabilizer plug 1,050-950' w/ 15 SX Class G cement (2% CC optional). WOC and tag.
9. Shoot squeeze holes at 330'.
10. TIH w/ 5 1/2" CICR to 280'.
11. Plug #5-establish injection rate. Squeeze perforations w/ 50 SX Class G cement. Pump 40 SX into CICR and spot 10 SX on top. If unable to establish injection rate, spot 15 SX on top of CICR.
12. Plug #6, TIH to 100' and spot 15 SX class G surface plug. Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
14. Restore location.

WELL AS IS

API #4304731408
 UINAH CO, UT
 SEC 28, T4S, R1E
 GL 4887'
 KB 4904'



BRADEN HEAD SQUEEZE 250 SX CLASS G 8 5/8" - 5 1/2" ANNULUS 2/84

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
12 1/4"	8 5/8"	24#	K-55 280'
7 7/8"	5 1/2"	15.5# & 17#	J-55 6446'

SURFACE	8 5/8"	24#	200 SX	280'
---------	--------	-----	--------	------

TOP OF GREEN RIVER	1830'
--------------------	-------

EOT 2 7/8" @ 6224', TAC @ 4932'

TOC @ 2750' 1/84

PERFS	5058'-5068'	2/84
PERFS	5133'-5144'	2/84
PERFS	5913'-5921'	1/84
PERFS	6118'-6234'	1/84
PERFS	6293'-6306'	1/84
PERFS	6354'-6374'	1/84

PERFORATIONS		
PERFS	6354'-6374'	1/84
PERFS	6293'-6306'	1/84
PERFS	6118'-6234'	1/84
PERFS	5913'-5921'	1/84
PERFS	5133'-5144'	1/84
PERFS	5058'-5068'	2/84
OPEN	5058'-6374'	2/84

PBTD					6401'
PRODUCTION	5 1/2"	15.5# & 17#	829 SX	J-55	6446'
TD					6450'

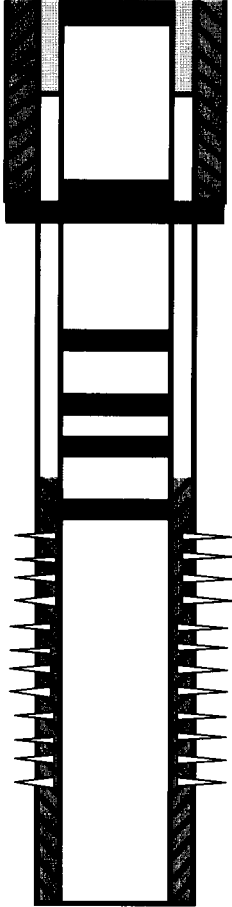
NOTE: NOT TO SCALE

TBG DETAIL:

162 JOINTS 2 7/8" J-55 6.5#
 1 TAC @ 4932'
 40 JOINTS 2 7/8" J-55, SN @ 6193'
 1 JOINT MA EOT @ 6224'
 TOTAL 203 JTS

PROPOSED P&A

API #4304731408
 UINAH CO, UT
 SEC 28, T4S, R1E
 GL 4887'
 KB 4904'



NOTE: NOT TO SCALE

PLUG #6 100'-SURFACE W/ 15 SX

BRADEN HEAD SQUEEZE 250 SX CLASS G 8 5/8" - 5 1/2" ANNULUS 2/84

SURFACE 8 5/8" 24# 200 SX 280'
 PLUG #5 5 1/2" CICR @ 280' W/ 40 SX INTO & 10 SX ON TOP
 SQUEEZE HOLES @ 330'

PLUG #4 @ 1050-950' W/ 15 SX

TOP OF GREEN RIVER 1830'

PLUG #3 @ 1850'-1750' W/ 15 SX

PLUG #2 @ 2300'-2200' W/ 15 SX

TOC @ 2750' 1/84

PLUG #1 5 1/2" CICR @ 5000' W/ 40 SX INTO & 10 SX ON TOP

PERFS 5058'-5068' 2/84

PERFS 5133'-5144' 2/84

PERFS 5913'-5921' 1/84

PERFS 6118'-6234' 1/84

PERFS 6293'-6306' 1/84

PERFS 6354'-6374' 1/84

PBTD 6401'

PRODUCTION 5 1/2" 15.5# & 17# 829 SX J-55 6446'

TD 6450'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
12 1/4"	8 5/8"	24#	K-55 280'
7 7/8"	5 1/2"	15.5# & 17#	J-55 6446'

PERFORATIONS		
PERFS	6354'-6374'	1/84
PERFS	6293'-6306'	1/84
PERFS	6118'-6234'	1/84
PERFS	5913'-5921'	1/84
PERFS	5133'-5144'	1/84
PERFS	5058'-5068'	2/84
OPEN	5058'-6374'	2/84

TBG DETAIL:

162 JOINTS 2 7/8" J-55 6.5#

1 TAC @ 4932'

40 JOINTS 2 7/8" J-55, SN @ 6193'

1 JOINT MA EOT @ 6224'

TOTAL 203 JTS



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Pariette Draw 28-44

API Number: 43-047-31408

Operator: El Paso E&P Company, L.P.

Reference Document: Original Sundry Notice dated September 4, 2007,
received by DOGM on September 6, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. MOVE PLUG # 2(procedural step # 6): The plug should be moved down hole 500' and set from 2800' to 2700' across the TOC @ 2750'to isolate all of the hydrocarbon bearing formations encountered below 3600'. Quantity of cement proposed is adequate.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 29, 2007

Date

Wellbore Diagram

API Well No: 43-047-31408-00-00

Permit No:

Well Name/No: PARIETTE DRAW 28-44

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 28 T: 4S R: 1E Spot: SESE

Coordinates: X: 595468 Y: 4439284

Field Name: WINDY RIDGE

County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	280	12.25			
SURF	280	8.625	24	280	2.797
HOL2	6450	7.875			
PROD	6446	5.5	15.5	3170	7.483
PROD	6446	5.5	17	3294	7.661

Cement from 280 ft. to surface

Surface: 8.625 in. @ 280 ft.

Hole: 12.25 in. @ 280 ft.

Plug #6 (Step #12)

Below (inside) 50' (1.15)(7.483) = 65x

Outside 34x OK

Above (inside) (1.15)(7.483) = 86' OK

15x = 129' OK

Plug #4 (Step #8)

15x = 129' OK

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	6446	2750	LT	367
PROD	6446	2750	G	462
SURF	280	0	G	220

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5058	6374			

Formation Information

Formation	Depth
GRRV	1830
DGCRK	5110
WSTC	6293

Plug #1 (Step #5)

Below

(1.15)(7.661) = 352'

Boc max = 5352'

Above (1.15)(7.661) = 88'

to 4912' OK

Cement from 6446 ft. to 2750 ft.

Production: 5.5 in. @ 6446 ft.

Hole: Unknown

Hole: 7.875 in. @ 6450 ft.

(1.15)(7.661) = 132'

to 4800' OK

TD: 6450 TVD:

PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6400		8. WELL NAME and NUMBER: PARIETTE DRAW 28-44
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FEL, 620' FSL		9. API NUMBER: 4304731408
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 28 4S 1E		10. FIELD AND POOL, OR WILDCAT: WINDY RIDGE
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/28/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

PLUG #1: W/ 5 1/2" CICR @ 4997'. PUMP 40 SX CLASS G CMT INTO CICR AND SPOT 10 SX ON TOP. TOC @ 4910'.
PLUG #2: SPOT 20 SX CLASS G CMT FROM 2793' - 2650'.
PLUG #3: PUMP 20 SX CLASS G CMT FROM 1845' - 1675'.
PLUG #4: PUMP 20 SX CLASS G CMT FROM 1043' - 870'.
PLUG #5: SHOOT SQ HOLES AT 330' SPOT 15 SX CLASS G CMT FROM 277' - 146'.
PLUG #6: PUMP 25 SX FROM 100' - SURFACE.

CUT OFF WELLHEAD AND WELD ON INFO PLATE. PLUGGING WITNESSED BY DAVE HACKFORD, DOGM.
WELL P&A ON 11/28/2007.

NAME (PLEASE PRINT) LAURA WILT	TITLE REGULATORY ANALYST
SIGNATURE <i>Laura Wilt</i>	DATE 3/3/2008

(This space for State use only)

RECEIVED

MAR 07 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

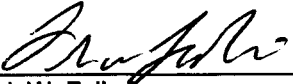
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

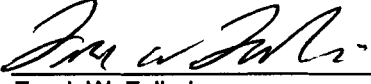
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	